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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado June 14, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Continental Oil Company - Rattlesnake**, Well No. 144, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

N Sec. 2, T. 29N, R. 19W, NMPM, Pennsylvanian Pool

Unit Letter

San Juan

County. Date Spudded 5-17-62 Date Drilling Completed 6-8-62

Please indicate location:

Elevation 5225' KB Total Depth 6684' PBTD -

Top Oil/Gas Pay 6618' Name of Prod. Form. Paradox

PRODUCING INTERVAL -

Perforations

Open Hole 6558' - 6684' Depth Casing Shoe 6558' Depth Tubing 6453'

OIL WELL TEST -

Natural Prod. Test: 20 bbls. oil, 0 bbls water in 3 hrs, 0 min. Choke Size 2 1/2"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Pressure Packer Tubing Pressure 50 psi Date first new oil run to tanks 6-9-62

Oil Transporter \_\_\_\_\_

Gas Transporter Four Corners Pipe Line Company

Remarks: Hung 7" liner in 9 5/8" casing. Set liner at 6558' with top at 4270'. Completed open hole in Paradox formation.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 15 1962, 19\_\_\_\_

Continental Oil Company

(Company or Operator)

Original Signed By H. D. HALEY

By: \_\_\_\_\_ (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. 3

NMOCC (4) HDH HJR

Title District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

