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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL)- (GAS) ALLOWABLE

4 - OTC 1 - Brown 1 - File
1 - Houston 1 - Shelly
1 - McDaniel 1 - Pen American

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

12-6-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company - N.M. Fed. Deep Unit 13-W, Well No. 1, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)

B, Sec. 13, T. 29N, R. 11W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded. 11-8-62 Date Drilling Completed 11-28-62

Please indicate location:

Elevation 5322 D.F. Total Depth 6596 PBTD 6558

Top Oil/Gas Pay 6308 Name of Prod. Form. Basin Dakota

PRODUCING INTERVAL -

Perforations 6308-12, 6368-04, 6403-09, 6481-87

Open Hole Depth 6596 Casing Shoe 6594 Tubing 6245

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7140 MCF/Day; Hours flowed 34

Choke Size 3/4" Method of Testing: 4 point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. acid, 84,800 gal. water, 76000 20-40 sand.

Casing Press. 1302 Tubing Press. 1302 Date first new oil run to tanks 11-28-62

Oil Transporter McWood Corp.

Gas Transporter El Paso Nat. Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 10 1962, 19

Tidewater Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed By
C. L. MADE

Title: Area Supt.

Send Communications regarding well to:

Name: C. L. Made

Address: Box 347, Hobbs, N. Mex.

By: Original Signed by W. B. Smith

Title: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3