

(Revised 7/1/80)  
(Form C-106)

N.

**Santa Fe, New Mexico**

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## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

**Tidewater Oil Company**  
(Company or Operator)

**New Mexico Federal Deep Unit 13-W**  
(Lease)

Well No. 1, in 10E 1/4 of 10N 1/4, of Sec. 13, T. 39N, R. 11W, NMPM.

**Basin, Dakota Pool, San Juan County.**

Well in 2310 feet from North line and 790 feet from West line

of Section 13..... If State Land the Oil and Gas Lease No. is NM 010903.....

Drilling Commenced 11-8-62, 19..... Drilling was Completed 11-30-62, 19.....

Name of Drilling Contractor..... **Rowan Drilling Company** .....

Address..... **Drawer 12247, Fort Worth 16, Tex.** .....

Elevation above sea level at Top of Tubing Head..... **5328** ..... The information given is to be kept confidential until  
**NOT CONFIDENTIAL** ..... 19.....

### OIL SANDS OR ZONES

No. 1, from 6306 to 6407 6 No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from.....to.....feet. ....

No. 4, from ..... to ..... feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	350	Yen. Pat.			Surface
4-1/2	9.5	"	6594	Flint		6305-6457	Oil string
3-1/8	4.7	"	6345				Tuning

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-3/8	130	275	PUMP		
6-3/4	4-1/2	6994	1150	"		

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### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gal. MCA over perfs. 6308-12, 6348-94, 6405-09, 6481-07. Treated w/  
84,000 gal. water & 76,000# sand. Max. press. 3900, min. 3600, overall rate 31.2 BPM.

Result of Production Stimulation..... **7,140 MCF/day**

### ...Depth Cleaned Out.....

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing.....(Test) 11-28-63....., 19.....

**OIL WELL:** The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was 7.140 M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### **Southeastern New Mexico**

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	748
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	1870
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	4830
T. San Andres.....	T. Granite.....	T. Dakota.....	4395
T. Glorieta.....	T. ....	T. Morrison.....	4990
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. Lewis.....	1952
T. Abo.....	T. ....	T. Mesaverde.....	3430
T. Penn.....	T. ....	T. Gallup.....	5418
T. Miss.....	T. ....	T. Greenhorn.....	6184

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6996	6996	Sand & shale				

**ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**December 18, 1961**

Tidewater Oil Company  
 Company or Operator.....  
 Original Signed By.....  
 Name..... C. L. WADE

Box 347, Hobbs, N. Mex. (Date)  
Address.....  
Position or Title..... Area Supt.