NO. OF COPIES RECEIVED		15	
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SANTA FE		1	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PRORATION OFFICE		Γ	

NEW MEXICO OIL CONSERVATION COMMISSION

FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11	
U.S.G.S.	AUTHORIZATION TO T	AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL (GAS	
TRANSPORTER OIL /				
GAS /				
OPERATOR /				
I. PRORATION OFFICE				
Tidewater Oil (Company			
Box 249, Hobbs	New Mexico			
Reason(s) for filing (Check proper b		Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry	Ggs [
Change in Ownership		densate K EFFECTIVE MA	RCH 1, 1967	
	7 7 1			
If change of ownership give name and address of previous owner				
-				
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Leas	e la company	
Garrett-Federal Con		kota State, Federa	Federal MM020505	
Location	220			
Unit Letter	310 N Feet From The 1	790 Line and Feet From 1	W The	
13	29N		San Juan	
Line of Section T	'ownship Range	, NMPM,	County	
III DESIGNATION OF TRANSPO	DEED OF OIL AND NAMED AT	7.4.C		
III. DESIGNATION OF TRANSPORM Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)	
THE PERMIAN CORPORA	ATION	P. O. BOX 3119, MIDL	•	
Name of Authorized Transporter of C	casinghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
El Paso Natural	Gas Co.	Box 990, Farmington	, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge. E 13 29N 11	Is gas actually connected? Who	en 196 3	
give location of tanks,	E 113 29N 111	169	150.	
-	with that from any other lease or poo	1, give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet	ion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
			Sepin Casing Shoo	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		
V. TEST DATA AND REQUEST 1	FOR ALLOWARIE (Tank Tiles he		d	
OIL WELL		after recovery of total volume of load oil (depth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, to li)	t, etc.)	
		CITIVIN		
Length of Test	Tubing Pressure	Casing Pressure	dhoke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis. 7 1967	Go -MCF	
, , , , , , , , , , , , , , , , , , ,			1 6	
		OIL CON. GO		
GAS WELL		DIST. 3		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate MACF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		<u> </u>		
VI. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION	
The section of the state of the section and		APPROVED FFR 27	1967, 19	
Commission have been complied	regulations of the Oil Conservation with and that the information giver	en C Arnold		
above is true and complete to th	ne best of my knowledge and belief.	· BY Original Signed by	"illery C. Arriold	
	3 G: A P.	TITLE SUPERVISOR I	NST. #8	
Origina	al Signed By	This form is to be filed in c	ompliance with mill \$ 1104	
G.	L. WADE	If this is a request for allow	able for a newly drilled or deepened	
	nature)	well, this form must be accompar	nied by a tabulation of the deviation	
Area Supt.		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	itle)	able on new and recompleted wells.		
2-29-67	Data I	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(L	Oate)	11	be filed for each pool in multiply	
		completed wells.		