OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

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SANTA FE		-	
FILE		_	-
U.S.G.S.			
TRANSPORTER	OIL		
GAL		-	\vdash
PROBATION OFFICE			

	REQUEST FOR ALLOWABLE							
1	AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROPATION OFFICE							
••	Getty Oil Company							
	Address							
	P.O. Box 3360. (Reason(s) for filing (Check proper box	Casper. WY 82602	Other (Please explain)					
	New Well Recompletion	Previous Transport was Permian Corp.						
	Change in Ownership	nagte X						
	If change of ownership give name and address of previous owner							
u.	DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including F	or matter	There		i Leggo No		
	Garrett Fed Com. 2 1 Basin Dakota		other ton	State, Federal or Fee Fed.				
	Unit Letter E : 2310 Feet From The North Line and 790 Feet From The West							
	Line of Section 13 Township 29N Range 11W , NMPM, San Juan Coun							
ın.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil ar Condensate X Address (Give address to which approved copy of this form is to be sent)							
	Giant Refining Co.	P.O. Box 256, Farmington, NM 87401						
	Name of Authorized Transporter of Car El Paso Natural Gas	Address (Give address to which approved copy of this form is to se sent)						
	If well produces oil or liquids,	P.O. Box 990, Farmington, NM 87401 Is gas actually connected? When						
		give location of tarks. E 13 29N 11W Yes 1963						
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Blug Sags Same Basty Off Beauty Complete Compl							
	Designate Type of Completic	on – (X)	New Well Workove	t Deepen	Plug Back Same	Restv. Diff. Res		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay Tubing Depth					
	Perforations			Depth Casing Shoe)			
		CEMENTING RECO	DRD		·			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	DEPTH SET		CEMENT		
			<u> </u>			-		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total valume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, punp, gas lift, etc.)					
	Length of Teet	Tubing Pressure	Casing Pressure		Choze Size			
Ī	Actual Prod. During Test	Oil-Bbla.	Water-Bbie.	ANG 1982	Ga - MCF			
•	GAS WELL		OIL	CON. COM	• /			
	Actual Prod. Teet-MCF/D	Length of Test	Bhis. Condensate MK	CPIST 3	Gravity of Conden.	eqte		
İ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (5b	m-in)	Choze Size			
Л. (CERTIFICATE OF COMPLIANC	ČE	OIL	CONSERVAT	ION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Area Superintendent (Title) 12-31-81 (Date)			APPROVED JAN (1982					
			Original Signed by CHARLES GHOLSON					
			TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3					
			This form is tho be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions separate Furms C-104 must be filed for each pool in multiple					