OIL CONSERVATION DIVISION P. O. BOX 2088/

SANTA FE, NEW MEXICO 87501

DETRIBUTION SANTAFE FILE U.S.G.S.

(Date)

	TRANSPORTER OIL REQUEST FOR ALLOWABLE AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. PROBATION OFFICE								
1.									
	Getty Oil Company Address								
P.O. Box 3360, Casper, Wyoming 82602 Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well	ж ргор		n Transporter of:	Other (Please explain)				
	Recompletion Change in Ownership		Cil Casinghe	Dry G	Previous transporter was Giant Refining				
		change of ownership give name d address of previous owner							
11.	DESCRIPTION OF WELL AND LEASE								
	Garrett Federal Com. 2 Weil No. Pool Name, Including			· · · · · · -		12/200505			
	Location								
	Unit Letter E : 2310 Feet From The NOTTH Line and 790 Feet From The West								
	Line of Section 13 Township 29N Range 11W , NMPM, San Juan County								
ın.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate x Address (Give address to which approved copy of this form is to be sent)							to be sent)	
	Permian Corporation				P.O. Box 1528, Denver, CO 80201				
	Name of Authorized Transporter of Casinghead Gas of Dry Gas [X] El Paso Natural Gas				Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499				
	Unit Sec. Twp. Ege.				is gas actually connected? When				
	give location of tanks.		E 13		Yes Yes	order number:	1903		
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Cil Well Gas Well New Well Workover Deepen Plug Back Same Res'ty, Diff. Res								
	Designate Type of Completion - (X)					1			
	Date Spudded		Date Compl. F	Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT,	GR, e	Name of Produ	icing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				<u> </u>		Depth Casing Shoe		
	TUBING,			UBING, CASING, AN	ID CEMENTING RECORD				
	HOLE SIZE		CASING	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
							<u> </u>		
V.	TEST DATA AND RECOIL WELL Date First New Oil Run To				efter recovery of total epth or be for full 24 i Producing Method (hours)	and must be equal to or	exceed top allo	
	Date First New Oil Nam 70					SECTION .		Choke Size	
	Length of Test	gth of Test Tubing Pressure				Casing 71984			
	ctual Prod. During Test Oil-Bbis. Water-Bis. Total CON. Divine MCF						Gas-MCF		
i,	GAS WELL				OIL CON. 3				
	Actual Prod. Test-MCF/D	F/D Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate			
}	Testing Method (pitot, bac-	k pr.j	Tubing Pressu	re(ghut-in)	Casing Pressure (S	Shut-in)	Choke Size		
71. (CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION				
	hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED AUG 27 1984 . 19				
1					BY Stall		/		
					SUPERVISOR DISTRICT 3				
	Anta (Signature)				11	s to be filed in c	compliance with RUL	E 1104.	
-					If this is a	If this is a request for allowable for a newly drilled or deepens			
	Area Superinte		. •		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow				
•	(Title)				able on new and recompleted wells.				

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.