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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) (GAS) ALLOWABLE

4 - OCC Aztec.  
1 - Houston  
1 - Midland

1 - Pan American  
1 - Fife

New Well  
R4999P4991

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

6-30-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Co. N. M. Fed. Deep Unit 13-E, Well No. 1, in SE 1/4, NE 1/4,  
(Company or Operator) (Lease)

H, Sec. 13, T. 29N, R. 11W, NMPM, Undesignated (Dakota) Pool  
Unit Letter

San Juan

County. Date Spudded. 5-21-61

Date Drilling Completed 6-7-61

Please indicate location:

Elevation 5621 D.F. Total Depth 6635' PBD 6563'

Top Oil/Gas Pay 6390 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6390-6422

Open Hole Depth 6632 Depth Tubing 6360

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3,697 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 300 gal. MCA acid, Riverfrac 39,500 water & 10,000# 20-40 sand & 650# AC-8

Casing Press. 739 Tubing Press. 322 Date first new oil run to tanks 6-29-61

Oil Transporter McWood Corp. - Trucks

Gas Transporter El Paso Nat. Gas Co.

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	132	150
4-1/2	6632	600

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 3 1961, 19

Tidewater Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

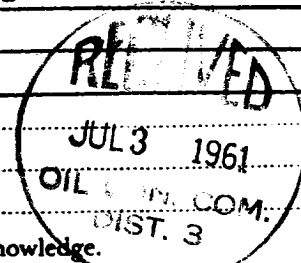
By: [Signature] (Signature)

Title Area Engineer

Send Communications regarding well to:

Name Thomas E. Weaver

Address Box 547, Hobbs, N. Mex.



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OIL CONSERVATION DEPARTMENT	
AZTEC DISTRICT OFFICE	
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