

232# tubing, 323# casing.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies AREA 640 ACRES
LOCATE WELL CORRECTLY Cook Bloomfield Unit Kay Kimbell (Company or Operator) Well No. 2 in SE 1/4 of SH 1/4, of Sec 22 T 29N R 11W NMPM Astec Fruitland San Juan 830 line and 1850 feet from West line feet from South of Section....22 If State Land the Oil and Gas Lease No. is...... Drilling Commenced April 19. 19.60 Drilling was Completed April 23. 19.60 Name of Drilling Contractor. Empire States Drilling Corporation Farmington, New Mexico OIL SANDS OR ZONES G No. 1, from 1380 to 1410 No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. OIL COM CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 8-5/8 24# 200 New Halliburton Surface 5-1/2 15.5 1440 New Halliburton --1390-1410 Production 2-3/8 New 1405 Tubing MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT METHOD AMOUNT OF MUD USED MUD GRAVITY 10" 8-5/8 200 125 Pump plug 7-7/8 5-1/2 1440 250 Pump plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 1390-1410 w/ 4 shots per foot. Sand water fraced w/ 20,000# sand, 750 barrels of water. BDP 3400#. Treating pressure 1100# IP 3154, CAOF 4333, SICP 11 days 588#, TP 587#, FP 3 hours Result of Production Stimulation..

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable too	ols were use	ed from		feet 1	to	feet, ar	nd from		feet to	f
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I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well an	d all work done on it so far
as can be determined from available records.	Ben Donesons	6-6-60
as can be determined from available records. Company or Operator	Address 2127 San Mateo NE,	Albuquerque, N. M.
NameBen Donegan	Position of Title Geologist	