NO. OF COPIES RECEIVED						
DISTRIBUTION						
SANTA FE						
FILE			-			
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL	$\Box L$				
INANSPORTER	GAS					
OPERATOR						
PRORATION OFFICE						
Operator						
Estate	of I	Kay	Kir			
Address						
P.O. I	Box 1	097	Fa			
Reason(s) for filing	(Check	proper	box,			
New Well						
.vew werr						
Recompletion						

	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	1	ONSERVATION COMMISSIN FOR ALLOWABLE AND INSPORT OIL AND NAT		Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
1.	Operator Estate of Kay Kimbell Address P.O. Box 1097 Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box) New We!1 Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga:	Other (Please exp	lain)			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND Lease Name Cook	LEASE Well No. Pool Name, Including For Basin Dakota		d of Lease te, Federal or Fee	Lease No.		
				eet From The S	County		
III.		rer of oil and natural ga	11W , NMPM, S Address (Give address to w.	San Juan	County of this form is to be sent)		
	Rock Island Oil & Refi Name of Authorized Transporter of Cas	ning Co. Inc.	P.O. Box 328 Fat Address (Give address to w	rmington, Ne	w Mexico 87401		
	If well produces oil or liquids, give location of tanks. If this production is commingled with	Unit Sec. Twp. Rge. N 22 29N 11W th that from any other lease or pool,	Is gas actually connected? Yes give commingling order nu		1960		
IV.	Date Spudded	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover I	Deepen Plug Bo	{ 		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth		
	Perforations		Depth (Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke	MAR 3 1967		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - N	FOIL CON. COM.		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit	y of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke	Size		
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED MAR 3 1967 Original Signed by Entery C. Arnold BY Original Signed by Entery C.				
	Original Stated By John Cer	This form is to be	TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Supt. (Sign	All sections of the able on new and record	il in accordance visation in accordance visit in accordance vis	with NOLE 111. lied out completely for allow-			
	3-3-67	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition					

Separate Forms C-104 must be filed for each pool in multiply completed wells.