

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 080390 A
2. NAME OF OPERATOR El Paso Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, New Mexico 87499-4289		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1190' South, 890' East		8. FARM OR LEASE NAME Blanco 29-12 Com
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5596' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 7, T- ²⁹ 2-N, R-12-W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended Procedure to Plug and Abandon.

JUL 18 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

- 1) Move on location and rig up.
- 2) Run 1" tubing to 6063' inside 2 3/8" tubing stub, if possible. Spot a 20 sx (23.6 cu ft) cement plug below Baker production packer. Spot a 100', 10 sx (11.8 cu ft) across the top of the packer, to cover the Dakota formation. If it is not possible to get to 6063' or spot a plug across the packer go to step 3.
- 3) Spot a 100', 10 sx (11.8 cu ft) cement plug from 5076' to 5176' inside the production casing to cover the top of the Gallup formation. Note the cement top outside the casing assuming 50% fill up is 5050'. W.O.C. 6 hours.
- 4) Perforate 4 squeeze holes @ 4225, 50' below the base of the Mesa Verde. Spot 40 sx (47.2 cu ft) cement plug. Pressure displace 28 sx (33 cu ft) into the formation leaving a cement plug inside and outside the casing from 4125 to 4225'. W.O.C. 6 hours.
- 5) Perforate 4 squeeze holes at 3150', 50 below the top of the Mesa Verde formation. Spot a 40 sx (47.2 cu ft) cement plug. Pressure displace 28 sx (33 cu ft) into the formation leaving a cement plug inside and outside the casing from 3050 to 3150'. W.O.C. 6 hours.

(Continued over)

18. I hereby certify that the foregoing is true and correct

SIGNED Loren W Felturgill TITLE Production Engineer DATE July 18, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

(Continued)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 6) Spot a 100', 10 sx (11.8 cu ft) cement plug across the top of the Pictured Cliffs formation from 1520 to 1620'. Note top of cement outside the casing assuming 50% fill up from D.U. tool at 1688' is 1503'.
- 7) Perforate 4 squeeze holes at 1330', 50' below the top of the Fruitland formation. Spot a 40 sx (47.2 cu ft) cement plug. Pressure displace 28 sx (33 cu ft) into the formation, leaving a cement plug inside and outside the casing from 1230' to 1330'. W.O.C. 6 hours.
- 8) Perforate 4 squeeze holes at 315', 50' below the base of surface pipe. Circulate a 110 sx (129.8 cu ft) cement plug back to surface leaving the casing and casing annulus full.
- 9) Cut off wellhead and install dry hole marker.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.