

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 080390A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 12 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
JUN 17 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Exploration Company	8. LEASE NAME Blanco 29-12 Com
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499	9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1190'S, 890'E, Sec. 7, T29N, R12W	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR SW. AND SURVEY OR AREA Sec. 7, T29N, R12W
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5596' GL	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recommended Procedure to Plug and Abandon

- 1) Move on location and rig up.
- 2) Set a 4 1/2 cement retainer at 3700'. Squeeze the lower section of the well with 590 sx (696.2 cu.ft) of cement, (191 sx for casing capacity, 399 sx for outside fill up). Spot a 10 sx (11.8 cu.ft.) cement plug on top of the cement retainer.
- ~~3) Spot a 100', 10 sx (11.8 cu. ft.) cement plug across the top of the Pictured Cliffs formation from 1520 to 1620'. Note top of cement outside the casing assuming 50% fill up from D.U. tool at 1688' is 1503'.~~
- 4) Perforate 4 squeeze holes at 1330', 50' below the top of the Fruitland formation. Spot a 40 sx (47.2 cu.ft.) cement plug. Pressure displace 28 sx (33 cu.ft.) into the formation, leaving a cement plug inside and outside the casing from 1230' to 1330'. W.O.C. 6 hours.
- 5) Perforate 4 squeeze holes at 315', 50' below the base of surface surface pipe. Circulate a 110 sx (129.8 cu. ft.) cement plug back to surface leaving the casing and casing annulus full.
- ~~6) Cut off wellhead and install dry hole marker.~~

18. I hereby certify that the foregoing is true and correct

SIGNED Don W. Fetherghill

TITLE Sr. Production Engineer

DATE June 12, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Plugging procedure between
3700' and the surface is unchanged;
see NIA approved 7-23-84* See Instructions on Reverse Side

APPROVED
AS AMENDED

JUN 12 1985

Jim A. Surob
M. MILLENBACH
AREA MANAGER