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DISTRIBUTION	NEW MEXICO OL	L CONSERVATION COMMISSION	Form C-104
SANTA FE /		ST FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO 1	TRANSPORT OIL AND NATURAL	GAS
LAND OFFICE	7.0 (110.1/27/110.1/10.1	INLAND CORPORATION P	urchased all the assets
OIL		OF BOTH Lamar Truckin	G, INC. AND INLAND CRUDE,
TRANSPORTER GAS .	1	INC. THIS PURCHASE INC	UDED N. M. S. C.
OPERATOR		PERMIT # 670 WHICH HA	S LEEN TRANSFERRED TO
PRORATION OFFICE		INLAND CORPORATION.	
Operator			LYDE C. LaMAR, PRESIDENT
Address	YEARY		NLAND CORPORATION
Box 1714	Durango, Colorado	) ·	
Reason(s) for filing (Check prope	er box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	y Gas Effective June	1, 1965
Change in Ownership	Casinghead Gas Co	ndensate 💌	
and address of previous owner  II. DESCRIPTION OF WELL A  Lease Name  Corpell Daketa	AND LEASE Well No. Pool	l Name, Including Formation	Kind of Lease State, Federal or Fee
Location			
Unit Letter 1	Feet From The	Line and Feet From	1 The
omi Editor			
Line of Section	, Township Range	12W , NMPM, San	Juan County
Cauthou L Carnon	of Casinghead Gas, or Dry Gas Unit Sec. Twp. Rge.	Address (Give address to which apple Box 990 Formal).	roved copy of this form is to be sent)  roved copy of this form is to be sent)  ngton, New Hexico  Then
If this production is commingle IV. COMPLETION DATA	ed with that from any other lease or po		Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Com		11 New Well Workover Deepen	, 1 rag Edek   Edine Hee W   Elin Hee W
, , , , , , , , , , , , , , , , , , , ,			
	pletion - (X)	Total Doubh	PRTD
Date Spud-led		Total Depth	P.B.T.D.
Date Spud-led	Date Compl. Ready to Prod.		
	pletion - (X)	Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
Dαte Spud·led	Date Compl. Ready to Prod.		Tubing Depth
Date Spud-led	Date Compl. Ready to Prod.		
Dαte Spud·led	Date Compl. Ready to Prod.    Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Date Spud-led Pool Perforations	Pletion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation    TUBING, CASING,	Top Oil/Gas Pay  AND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Dαte Spud·led	Date Compl. Ready to Prod.    Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Date Spud-led Pool Perforations	Pletion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation    TUBING, CASING,	Top Oil/Gas Pay  AND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Date Spud-led Pool Perforations	Pletion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation    TUBING, CASING,	Top Oil/Gas Pay  AND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Date Spud-led Pool Perforations	Pletion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation    TUBING, CASING,	Top Oil/Gas Pay  AND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Pool Perforations HOLE SIZE	Date Compl. Ready to Prod.    Name of Producing Formation	Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Pool Perforations HOLE SIZE  V. TEST DATA AND REQUES	Date Compl. Ready to Prod.    Name of Producing Formation	Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Pool Perforations HOLE SIZE  V. TEST DATA AND REQUESOIL WELL	Date Compl. Ready to Prod.    Name of Producing Formation	Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow-
Pool Perforations HOLE SIZE  V. TEST DATA AND REQUES	Date Compl. Ready to Prod.    Name of Producing Formation	Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o is depth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow-
Pool Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tank	Date Compl. Ready to Prod.    Name of Producing Formation	Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o is depth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow-
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Pool Perforations  HOLE SIZE  V. TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank	Date Compl. Ready to Prod.    Name of Producing Formation	Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o is depth or be for full 24 hours)  Producing Method (Flow, pump, gas	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)
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Pool Perforations  HOLE SIZE  V. TEST DATA AND REQUESOIL WELL  Date First New Oil Run To Tank Length of Test	Date Compl. Ready to Prod.    Name of Producing Formation	Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o is depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Size
Perforations  HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUESOIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.    Name of Producing Formation	Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o is depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Size
Perforations  HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUESOIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date Compl. Ready to Prod.    Name of Producing Formation	Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o is depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCE
Perforations  HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUESOIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.    Name of Producing Formation	Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o is depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCE  Garvity MAYn2:6:1965
Pool Perforations  HOLE SIZE  V. TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.    Name of Producing Formation	Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o is depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCE  Garvity MAYn2:6:1965
Perforations  HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUESOIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date Compl. Ready to Prod.    Name of Producing Formation	Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o is depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCECEIVED  Garvity MAYn 2: 6:1965  Choke Size CON. COM.
Pool Perforations  HOLE SIZE  V. TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.    Name of Producing Formation	Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o is depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Garvity MAYn2:6:1965

## VI

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Office Supervisor

5-24-65 (Date)

TITLE -

Original Signed Emery C. Arnold

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APPROVED <u>MAY 26 1965</u>

Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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