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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Summary~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico
(Place)

June 7, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Gallegos Canyon, Well No. 96, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease) Unit

O 18 Sec. 18, T. 29N, R. 12W, NMPM., Basin Dakota Pool
Unit Letter

San Juan County. Date Spudded April 11, 1961 Date Drilling Completed May 1, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		I	

Elevation 5542 (RDB) Total Depth 6190' PBD 6161'

Top ~~Oil~~/Gas Pay 6034 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6 shots per foot 6042-6048, 6065-6069'

Open Hole None Depth 6189 Casing Shoe 6189 Depth 6041 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5356 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 41,100 gallons water and 40,000 pounds sand

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter Unknown

Gas Transporter Unknown

Remarks: Completed May 11, 1961 as shut in Basin Dakota Gas well. Preliminary test
5356 MCF per day.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 8 1961, 19____ Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY
L. R. TURNER (Signature)

Title: Administrative Clerk
Send Communications regarding well to:

Name: Pan American Petroleum Corporation
Box 480, Farlington, New Mexico
Address Attn: L. O. Speer, Jr.

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. #3

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
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