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NO. OF COPIES RECEIVED	ا تن			
DISTRIBUTION		NEW MEXICO OU CO	ONSERVATION COMMISSION	Form C -104
SANTA FE	,	DECLIEST I	EOD ALLOWARLE	Supersedes Old C-104 and C-1
FILE	1.	AUTHORIZATION, TO TRA  Eff. Petro. to  Pan American its name to  Changed TROD. CO.	ND	Effective 1-1-65
U.S.G.S.	+/	AUTHODIZATIMILTO TDA	NISPORT OIL AND NATHE	DAL CAS
LAND OFFICE	+	AUTHORIZATION OCITA	MOPORT OIL AND NATOR	CAL GAS
OIL	1,	Elican Petro.		
TRANSPORTER		Pan American Petro. Cor has changed its name AMOCO PROD. CO.		
G A S	1/	Pan America its name has changed PROD. CO.		
OPERATOR		Dan AMOCO -		
PRORATION OFFICE				
Operator				
PAN AMERICAN I		HI CONTANYATION		
Address				
Security Life	Beildi	ng, Benver, Colorado		
Reason(s) for filing (Check	proper box)		Other (Please explain	n)
New Well		Change in Transporter of:		
Recompletion.		Oil Dry Gas	s 🗀	
Change in Ownership		Casinghead Gas Conden	sate 🔳	
, mange in Owner Strap				
If change of ownership givand address of previous o				100
DESCRIPTION OF WE	LL AND I	LEASE   Well No.   Pool Nar	ne, Including Formation	Kind of Lease
Galleges Canyon !	Wait	96 Bas	in Dakota	State, Federal or Fee 🛛 🕵
Location				
Unit Letter	10	Feet From The <b>South</b> Lin	e and <b>1830</b> Feet	From The <b>Bast</b>
Line of Section <b>18</b>	Tou	vnship <b>295</b> Range	137 , NMPM, S	en Juan County
Line of Section	, 10	vitality (1 tange	,	
	ANGRORE	DED OF ON AND NATURAL CA	e	
Name of Authorized Transp	ANSPUR	rer of oil and natural ga	Address (Give address to which	h approved copy of this form is to be sent)
1		Of Condensate		
Graves 011 Compa			F. U. BOX EUIT, E	h approved copy of this form is to be sent)
Name of Authorized Transp	porter of Cas	singhead Gas or Dry Gas	1	
Pan American Gas	Go.			ling, Denver, Colorado
If well produces oil or liqu	ids.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	•	6 18 29M 12W	Yes	Not Available
VE this residuation is come	mingled wit	th that from any other lease or pool,	give commingling order numb	er:
COMPLETION DATA	mingred wit	the that from any sense results of proof		
		Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res
Designate Type of	Completion	on = (X)		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool		Name of Floadering Commission	100 011, 011 1 1,	
				Depth Casing Shoe
Perforations				Depth odbing bloc
		TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
TEST DATA AND RE	OHEST E	OD ALLOWARIE (Test must be o	ifter recovery of total volume of l	load oil and must be equal to or exceed top all
	WOEDI I	able for this de	enth or he for full 24 hours)	
OIL WELL		able for this de	epth or be for full 24 hours)	o, gas lift, etc.)
OIL WELL Date First New Oil Run To		Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump	o, gas lift, etc.)
OIL WELL		able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump	o, gas lift, etc.)
OIL WELL		able for this de	epth or be for full 24 hours)	o, gas lift, etc.)
OIL WELL    Date First New Oil Run Te		able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump	RECEIVED
OIL WELL    Date First New Oil Run Te	o Tanks	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump	CARRELLA OF 1965
OIL WELL  Date First New Oil Run Te	o Tanks	able for this de	Producing Method (Flow, pump  Casing Pressure	CARRELLA OF 1965
OIL WELL  Date First New Oil Run Te  Length of Test	o Tanks	able for this de	Producing Method (Flow, pump  Casing Pressure	Gas-MCF SEP 28 1965 SEP 280M.
Date First New Oil Run To Length of Test  Actual Prod. During Test	o Tanks	able for this de	Producing Method (Flow, pump  Casing Pressure	Gas-MCF SEP 28 1965 SEP 280M.
OIL WELL  Date First New Oil Run Te	o Tanks	able for this de	Producing Method (Flow, pump  Casing Pressure	RECEIVED

VI. CERTIFICATE OF COMPLIANCE

Ministrative Assistant

September 27, 1965

Testing Method (pitot, back pr.)

OIL CONSERVATION COMMISSION

Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Tubing Pressure

APPROVED SEP 2 8 1965 \_, 19 \_ Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3

Longia Carabitati (Signature)

This form is to be filed in compliance with RULE 1104.

Casing Pressure

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.