	RECEIVED	4 NMOCC	, 1 Pionee:	r, l	regieri	l. I FlI	•		
SANTA FE FILE U.S.G.S. LAND OFFICE		_ 1 .	EW MEXICO	_		•		ON	FORM C-103 (Rev 3-55)
TRANSPORTER PROPATION OFFICE	OIL GAS		MISCELLA						·
OPERATOR	<u> </u>	(Submit	t to appropriate	e Distri	ct Office	e as per Co	mmission Ru	ile 110	6)
	y roducti on (Corp.		Addr		542, Ama	rillo, Tex	tas	
Lease S cott		\w_	Vell No. Uni	it Letter K	j	n Township		Rang	
Date Work Perfor	med	Pool Basi	n - Dakota		2	County	29N San Juan		13W
			A REPORT OF:	(Check	k appropri	ate block)	Odii Oddii		
Beginning D	Orilling Operatio		ing Test and Ce			A Other (Explain):		
Plugging		Rem	edial Work				of Water	Shut	Off
		0:30 AM 11-1-6							
itnessed by	T A Day		Position		·	Company			
itnessed by	T. A. Dug		Engi	neer	ĺ	Pior	ieer Produ	ction	Corp.
itnessed by	T. A. Dug	an FILL IN BELO	Engi W FOR REME	DIAL W	VORK RE	Pior	eer Produ	ction	Corp.
F Elev. 5447 G.L.	T. A. Dug		Engi OW FOR REME ORIGINAL PBTD	DIAL W	VORK RE	Pior	NLY	Con	Corp.
F Elev. 5447 G.L. ubing Diameter 1 1/4*	T D	FILL IN BELO	Engi OW FOR REME ORIGINAL PBTD	DIAL WELL I	VORK RE	Pior Producing	NLY Interval	Con	mpletion Date 1-10-62
F Elev. 5447 G.L. ubing Diameter 1 1/4* erforated Interval	T D	6170 Tubing Depth 6049	Engi DW FOR REME ORIGINAL PBTD 61	DIAL WELL I	VORK RE	Pior Producing	NLY Interval	Coi 1	mpletion Date 1-10-62
F Elev. 5447 G.L. ubing Diameter 1 1/4* erforated Interval	T D (s) 6020-6052	FILL IN BELO 6170 Tubing Depth	Engi DW FOR REME ORIGINAL PBTD 61	DIAL WELL I	VORK RE	Producing Producing ter tion(s)	NLY Interval	Coi 1	mpletion Date 1-10-62
F Elev. 5447 G.L. ubing Diameter 1 1/4* erforated Interval	T D (s) 6020-6052	6170 Tubing Depth 6049	Engi DW FOR REME ORIGINAL PBTD 61	DIAL WELL I	NORK REDATA ng Diamet	Producing Producing ter tion(s)	NLY Interval	Coi 1	mpletion Date 1-10-62
F Elev. 5447 G.L. ubing Diameter 1 1/4* erforated Interval 6084-6108. en Hole Interval	T D (s) 6020-6052	6170 Tubing Depth 6049	Engi OW FOR REME ORIGINAL PBTD 61	DIAL WELL I 34 Oil Stri Produci F WORK	NORK REDATA Ing Diameter Ing Forma Dakota (OVER Water P	Producing Producing ter tion(s)	NLY Interval	Con 1 ng Dept	mpletion Date 1-10-62
F Elev. 5447 G.L. ubing Diameter 1 1/4* erforated Interval	T D (s) 6020-6052 Date of	6170 Tubing Depth 6049 5936-5946	PBTD 61 5994-5999 RESULTS OF	DIAL WELL I 34 Oil Stri Produci F WORK	NORK REDATA Ing Diameter Ing Forma Dakota (OVER Water P	Producing Producing ter tion(s)	Interval Oil Stri	Con 1 ng Dept	mpletion Date 1-10-62 h Gas Well Potential
F Elev. 5447 G.L. ubing Diameter 1 1/4* erforated Interval 6084-6108 pen Hole Interval Test Before	T D (s) 6020-6052 Date of	6170 Tubing Depth 6049 5936-5946	PBTD 61 5994-5999 RESULTS OF	DIAL WELL I 34 Oil Stri Produci F WORK	NORK REDATA Ing Diameter Ing Forma Dakota (OVER Water P	Producing Producing ter tion(s)	Interval Oil Stri	Con 1 ng Dept	mpletion Date 1-10-62 h Gas Well Potential
F Elev. 5447 G.L. bing Diameter 1 1/4* erforated Interval 6084-6108. ben Hole Interval Test Before Vorkover After Vorkover	T D 1(s) 6020-6052 Date of Test	6170 Tubing Depth 6049 5936-5946	PBTD 61 5994-5999 RESULTS OF	Produci F WORK	ng Diameting Forma Dakota (OVER Water P	Producing Producing ter tion(s)	Oil Stri GOR Cubic feet/	Con 1 ng Dept	mpletion Date 1-10-62 h Gas Well Potential MCFPD
F Elev. 5447 G.L. bing Diameter 1 1/4* erforated Interval 6084-6108. ben Hole Interval Test Before Vorkover After Vorkover	T D 1(s) 6020-6052 Date of Test	6170 Tubing Depth 6049 5936-5946, 5	PBTD 61 5994-5999 RESULTS OF	Produci F WORK	ng Diameter Power B	Pior Producing Producing ter tion(s) roduction PD	Oil Stri GOR Cubic feet/	Con 1 ng Dept	Gas Well Potential MCFPD

Company

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Pioneer Production Corp