TOOLS USED

Fort Date: PRODUCTION Fort PRODUCTION Fort PRODUCTION	ols we	re used from	0	feet t	。 6170	feet, ar	d from		feet to	feet
Total Dates November 10 19.62 LL. The preduction during the first 24 hours was. was oil;										
November ID 19.62										
LL: The production during the first 24 hours was barrels of liquid of which #was sediment. A.P.I. Gravity		_	V							
Was cili;	ducid	g	MOAGUDEI	. m	, 19.62	.				
Cravity.	LL:	The product	tion during the firs	t 24 ho	urs was		baı	rrels of liq	uid of which	% wa
Cravity.		was oil.	. 9	, , was e	mulsion ·		% water	r· and	To wat see	diment API
LL: The production during the first 24 hours was ACF 2365 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure. 21.68 hbs. I Time Shut in Marion ASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Marion T. Devonian T. Ojo Alamo. T. Silurian T. Kiritand-Fruitiand T. Montoya T. Farmington. T. Simpson. T. Fictured Cliffs. T. Ellenburger T. Point Lookout. DARKE T. Mancos. T. Granite T. T. Morrison. T. T							. 70 Water	·, and	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	annene, A.F.1
Section Pressure 2146		•								
Time Shut in	LL:	The product	tion during the firs	t 24 ho	urs was AOF	2365	M.C.F. pl	lus		barrels o
Time Shut in		liquid Hydro	ocarbon. Shut in P	ressurc.	2148	lbs.				
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reby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far determined from available records. December 17, 1962

	(Date)
or Operator Pioneer Production Corp.	Address Box 2542, Amarillo, Texas
Original signed by T. A. Dugan	Position of Title Consulting Engineer

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico 1 Pioneser 1 Redfern 1 Pile Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well, Follow instructions in Rules and Regulations of the Commission, Submits for completion of well, Follow instructions in Rules and Regulations of the Commission, Submits for completion of well, Follow instructions in Rules and Regulations of the Commission, Submits for completion of well, Follow instructions in Rules and Regulations of the Commission, Submits for completion of well, Follow instructions in Rules and Regulations of the Commission, Submits for completion of the Commission, Submits for complete the Complete of the Commission, Submits for complete the Complete of the Commission, Submits for complete the Complete of t
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Santa Fe, New Mexico 1 Pioneer 1 Redfern 1 File Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well Follow instructions in Rules and Regulations of the Commission, Submit in QUINTUPLICATE 11 Reate Land submit 6 Copies Scott Company of Operator) Well No. 1 in III // of Sik //, of Sec. 2 T 29N R 131 Basin - Dakots. Well is 2220 feet from South line and 1450 feet from West of Section. 2 If State Land the Oil and Gas Lesse No. is. Drilling Commenced. Outcoler 12 19.52 Drilling was Completed. Name of Drilling Contractor MOYAN BYOR. DYIG. Co. Address. P.O. Box 1319. Furndington, New Mexico Elevation above sea level at Top of Tubing Head. 5447 Gails. OIL SANDS OR ZONER No. 1, from 5936. to 5946 (4) No. 4, from 6084 No. 2, from 5994. to 5999 (G) No. 5, from to Moyan from South was search. Include data on rate of water inflow and elevation to which water was in the feet. No. 2, from 5994. to 6052 (G) No. 5, from to Moyan from South water was in the Moyan feet. No. 1, from 5936 to 5946 (4) No. 4, from 6084 No. 1, from 5936 to 5996 (G) No. 5, from to Moyan feet. No. 1, from 5936 to 5996 (G) No. 5, from to Moyan feet. No. 1, from 6020 to 6052 (G) No. 5, from feet. No. 1, from 5936 to 5996 (G) No. 5, from feet. No. 1, from 5936 to 5996 (G) No. 5, from feet. No. 1, from 5936 to 5996 (G) No. 5, from feet. No. 1, from 5936 to 5996 (G) No. 5, from feet. No. 1, from 5936 to 5996 (G) No. 5, from feet. No. 1, from 5936 to 5996 (G) No. 5, from feet. No. 1, from 5936 to 5996 (G) No. 5, from feet.
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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Consensation. Submit in QUINTUFLICATE 11 State Lend submit 6 Copies Pioneser Production Corp. (Company of Operator) Well No. 1 , in
Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Consession. Submit in QUINTUPLICATE If State Land submit 6 Copies Pioness Production Corporator) Well No. 1 , in 1
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Coll. Sands or zones OIL Sands or zones No. 1, from 5936 to 5946 (a) No. 4, from 6084 to 6084 No. 2, from 5994 to 5999 (c) No. 3, from to 6080 No. 3, from 6020 to 6052 (c) No. 4, from to 6084 Include data on rate of water inflow and elevation to which water to 6084 No. 1, from to 6020 feet.
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No. 2, from 5994 to 5999 (G) No. 3, from to to No. 3, from to to MINPORTANT WATER SATURE. Include data on rate of water inflow and elevation to which water there in here. No. 1, from to feet. No. 2, from to feet.
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IMPORTANT WATER SATURE Include data on rate of water inflow and elevation to which water took in here. No. 1, from to feet. No. 2, from to feet.
IMPORTANT WARE RATE Include data on rate of water inflow and elevation to which water rose in hor. No. 1, from to feet. No. 2, from feet.
No. 3 from
No. 4, from
ieet.
CASING RECORD
SIZE WEIGHT NEW OR LIED AMOUNT SHOP CUT AND PERFORATIONS
PULLED FROM PERFORATIONS P
8 5/8" 24# New 259.40 Tex Pattern Surfs 4 1/2" 10.5# New 6174.81 Guide 5026.6109 Produ
4 1/2" 10.5# New 6174.81 Guide 5936-6108 Produ
MUDDING AND CEMENTING RECORD
SIZE OF SIZE OF WHERE NO. SACES METHOD MUD AMOUNT OF CEMENT USED GRAVITY MID.
GRAVITY MUD
2 1/4" 8 5/8" 274 175 Pump Plug
7 7/48 1 3/08 43/0 44/
7 7/8" 4 1/2" 6168 225 Pump Plug
7 7/8" 4 1/2" 6168 225 Pump Plug
7 7/8" 4 1/2" 6168 225 Pump Flug RECORD OF PRODUCTION AND STIMULATION
RECORD OF PEDDUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
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