

|                           |     |
|---------------------------|-----|
| NUMBER OF COPIES RECEIVED |     |
| DISTRIBUTION              |     |
| SANTA FE                  |     |
| FILE                      |     |
| U.S.G.S.                  |     |
| LAND OFFICE               |     |
| TRANSPORTER               | OIL |
|                           | GAS |
| PRODUCTION OFFICE         |     |
| OPERATOR                  |     |

4 NMOC, 1 Pioneer, 1 Redfern, 1 File

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|  |                       |                               |                     |   |                     |  |  |
|--|-----------------------|-------------------------------|---------------------|---|---------------------|--|--|
| Name of Company<br><b>Pioneer Production Corp.</b> |                       |                               |                     | Address<br><b>Box 2542, Amarillo, Texas</b> |                     |  |  |
| Lease<br><b>Scott</b>                              | Well No.<br><b>1.</b> | Unit Letter<br><b>K</b>       | Section<br><b>2</b> | Township<br><b>29N</b>                      | Range<br><b>13W</b> |  |  |
| Date Work Performed                                |                       | Pool<br><b>Basin - Dakota</b> |                     | County<br><b>San Juan</b>                   |                     |  |  |

THIS IS A REPORT OF: (Check appropriate block)

|  |   |   |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain):<br><b>Frac Information</b> |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              |   |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up McCullough Tool Co. - ran Gamma Ray Correlation log - perf 6084-6108 w/2 jets per ft - rigged up Western Co. Frac with five frac master trucks 8400 gal water - no sand - B.D. 3800 psi, I.F. 3200 psi, Max 3800 psi, Ave 3800 psi, Final 3800 psi. Instant shut in 2300 psi, 5 min shut in 2200 psi, bled off pressure. Perf 6020-6052 w/2 jets per ft Frac with five frac master trucks 21,000# 20-40 sd, 2500 gal water to B.D. 21,800 gal water to frac, 6300 gal water to flush, total fluid 30,600 gal w/7# J-2 friction reducing agent per 1000 gal - Breakdown 2200 psi, I.F. 3200 psi, Min 3000 psi, Ave 3400 psi, Max 4000 psi, Final 4000 psi, Instant shut in pressure 1200 psi 5 minute shut in pressure 900 psi, Max I.R. 32 B/M Ave I.R. 26.5 B/M - Planned to frac with 40,000# sd but formation started to sand off so cut sand. Went in hole with Perf gun hung up, pulled out rope socket - left gun in hole - top of fish at 6080 - Perf 5936-5946 and 5994-5999 with 2 jets per ft - frac with five frac masters - 69,000# 20-40 sd breakdown 1700 gal water, frac with 64,000 gal water flush with 4200 gal water, total fluid used 69,900 gal water with 7# J-2 friction reducing agent per 1000 gal. I.F. 3200 psi, Min 3000 psi, Ave 3100 psi, Max 3800 psi, Final 3800 psi, Instant shut (over)

|                                    |                             |  |
|------------------------------------|-----------------------------|--|
| Witnessed by<br><b>T. A. Dugan</b> | Position<br><b>Engineer</b> | Company<br><b>Pioneer Production Corp.</b> |
|------------------------------------|-----------------------------|--|

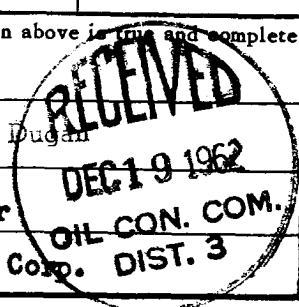
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

| ORIGINAL WELL DATA  |                             |   |                    |                                    |
|---|-----------------------------|---|--------------------|------------------------------------|
| D F Elev.<br><b>5447 G.L.</b>   | T D<br><b>6170</b>          | P B T D<br><b>6134</b>                  | Producing Interval | Completion Date<br><b>11-10-62</b> |
| Tubing Diameter<br><b>1 1/4"</b>  | Tubing Depth<br><b>6049</b> | Oil String Diameter                     | Oil String Depth   |                                    |
| Perforated Interval(s)<br><b>6084-6108, 6020-6052, 5936-5946, 5994-5999</b> |                             |   |                    |                                    |
| Open Hole Interval  |                             | Producing Formation(s)<br><b>Dakota</b> |                    |                                    |

RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

|  |  |   |  |
|--|--|---|--|
| OIL CONSERVATION COMMISSION                    |  | I hereby certify that the information given above is true and complete to the best of my knowledge. |  |
| Original Signed By<br><b>A. R. KENDRICK</b>    |  | Name<br><b>Original signed by T. A. Dugan</b>   |  |
| Title<br><b>PETROLEUM ENGINEER DIST. NO. 3</b> |  | Position<br><b>Consulting Engineer</b>  |  |
| Date<br><b>DEC 19 1962</b>                     |  | Company<br><b>Pioneer Production Corp.</b>  |  |



5 balls pressure increased 3000 to 3200, drop 5 balls pressure increased 3300 to 3850.