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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico**

**July 13, 1961**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Artec Oil and Gas Company**

**Smith**

Well No. **C-1**

in **SE**

**1/4**

(Company or Operator)

(Lease)

**0**  
Unit Letter

Sec. **18**

T. **29N**

R. **13W**

NMPM,

**Total Gallup**

Pool

**San Juan**

County. Date Spudded **4/20/61**

Date Drilling Completed

**4/20/61**

Please indicate location:

Elevation **5235 G.L.**

Total Depth **5085**

PBTD

**5081**

Top Oil/Gas Pay **4646**

Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **4960-80, 5022-30, 5064-5074 with 4 shots per foot**

Open Hole

Depth

Casing Shoe **5085**

Depth

Tubing **4992**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **11.02** bbls. oil, **0** bbls water in **24** hrs, \_\_\_\_\_ min. Size **2"**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **50,000# sand, 1540 Bbls. oil, finished w/29 Bbls. oil.**

**and 35,000# sand, 999 Bbls. oil, finished w/29 Bbls. oil**

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks **7/12/61**

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved **July 13** **JUL 17 1961** 19 **61**

**Artec Oil and Gas Company**

(Company or Operator)

ORIGINAL SIGNED BY **JOE C. SALMON**

By: \_\_\_\_\_

(Signature)

**Joe C. Salmon**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

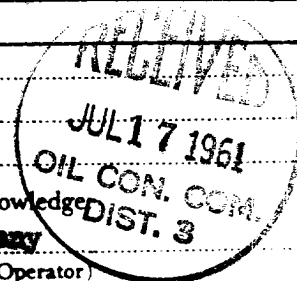
Title **District Superintendent**

Send Communications regarding well to:

Name **Artec Oil and Gas Company**

Address **Drawer # 570, Farmington, New Mexico**

Title **Supervisor Dist. # 3**



TRANS-ONTARIO	OIL 1943
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