

Paramount Petroleum Corporation
Aztec Totah Unit #16
O-18-29N-13W

Revised Plugging Program

12-16-92

Down Hole Equipment and Conditions:

- 8 5/8" casing at 200' with 225 sacks
- 4 1/2" casing at 5085' with 400 sacks in two stages
- 2 3/8" tubing at 4913'
- Baker Model R Packer at 4912'

Plugging Procedure:

1. Dig out wellhead and install anchors.
2. Rig up service unit. Blow well down or kill with H₂O if necessary. Nipple down wellhead, nipple up BOP and stripperhead.
3. Release packer and pull same (laying down tubing). IF PACKER DOES NOT RELEASE - SET
4. Go in hole with work string and clean out hole to PB TD at 5081'. CMT RTR - 50' BELOW
Set a cement plug 5081-4900' inside 4 1/2" casing. Pull out of cement and clear tubing. WOC a minimum of 4 hours. Tag plug; if plug is not in place, fill to 4900'.
5. Pressure test casing to 500 PSI. If a casing leak is indicated, go in hole with a packer and isolate same. (Procedure may have to be changed at this point, depending on where the leak is located.) If casing tests, go to Step 6.
6. Perforate casing at 2050' and set a cement plug 2050-1850' inside and outside casing.
7. Set a cement plug 1150-750' inside casing.
8. Perforate casing at 250' and circulate cement to surface, up bradenhead. 49' BELOW, STOP
9. Set dry hole marker, fill pits, clean and level location.

RUN RTNR TO 1970'
SET GA JTS IN MIX 54 6K
DOPL W/ G.S BBL
H₂O. PULL UP TO
1173 LAY DWN 26
JTS.

PLUG #3 INSIDE ONLY

PARAMOUNT PETROLEUM CORPORATION

AZTEC TOTAH UNIT #16

O-18-29N-13W

