

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <i>ARTEC TOTAL UNIT</i>
8. Well No. <i># 16</i>
9. Pool name or Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator <i>PARAMOUNT PETROLEUM Corp.</i>
3. Address of Operator <i>By A-Plus Well Service Inc, PO BOX 1979, Farm, NM 87749</i>	4. Well Location Unit Letter <i>O</i> : <i>705</i> Feet From The <i>South</i> Line and <i>2110'</i> Feet From The <i>East</i> Line Section <i>18</i> Township <i>29N</i> Range <i>13W</i> NMPM <i>San Juan</i> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Well P: Aed 10 March '93, See Attached Report; Operations witnessed by Dinna Fairhurst w/ OCD.*

**RECEIVED**

MAR 16 1993

OIL CON. DIV  
DIST. 2

*Contract # 93-521.25-033*  
*Reclaimed Location 3-16-93*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *William F. Clark* TITLE *A-Plus Well Service President* DATE *3-16-93*

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY *Shanna Fairhurst* TITLE *DEPUTY OIL & GAS INSPECTOR, DIST. #2* DATE *3/16/93*

CONDITIONS OF APPROVAL, IF ANY:

March 11, 1993

Paramount Petroleum Corp.  
**Aztec Totah Unit #16 Well**  
Unit O, Sec. 18, T29N, R13W  
San Juan County, NM.

**PLUG AND ABANDONMENT REPORT**

**Cementing Summary:**

**Plug #1** under cement retainer at 2532' with 50 sxs Class B cement, squeeze 45 sxs cement under CR and spot 5 sxs above.  
**Plug #2** under cement retainer at 1976' with 54 sxs Class B cement, squeeze 49 sxs cement under CR and spot 5 sxs above.  
**Plug #3** from 1173' to 717' with 35 sxs Class B cement.  
**Plug #4** from 250' to surface with 88 sxs Class B cement, circulate good cement to surface.

**Plugging Summary:**

**3-10-93** Drive equipment to location. Dig out around wellhead, approximately 4' below ground level. Dig out bradenhead valve, no pressure. Prepare wellhead and location for equipment.

**3-9-93** Move on and rig up. Lay relief line to pit. Open well up and bleed down. Pump 30 bbls water down tubing, suspect hole in tubing at unknown depth. ND wellhead. NU BOP and test. Attempt to release packer; worked tubing; packer stuck. Wait for wireline unit; rig up wireline and attempt to RIH with jet cutter, set down at 100'. Pump 20 bbls water down tubing. RIH with cutter to 2353', unable to get deeper - paraffin?. Pump 20 bbls hot water down tubing. RIH with cutter again, stop at 2353'. POH and RD wireline. Picked up tubing and worked pipe up to 50000#; pipe coming out of hole very slow, dragging and hanging up. Pipe free after 5 joints but weighs light. POH and tally 89 joints 2-3/8" tubing, 2730'; found tubing parted, last 300' very heavy scale. Shut in well.

**3-10-93** PU 4-1/2" casing scraper and RIH with tubing to 2563', unable to go deeper - casing collapsed?. POH and LD scraper. PU 4-1/2" cement retainer and RIH to 2532', set CR and pressure test tubing to 1500#. Pump below CR at 2 bpm at 700#, immediate circulation at surface. Plug #1 under cement retainer at 2532' with 50 sxs Class B cement, squeeze 45 sxs cement under CR and spot 5 sxs above. POH and LD setting tool. Perforate 4 holes at 2050'. PU 4-1/2" cement retainer and RIH; set CR at 1976'. Pressure test casing to 500#, OK. Pump 1-1/2 bpm at 400#. Plug #2 under cement retainer at 1976' with 54 sxs Class B cement, squeeze 49 sxs cement under CR and spot 5 sxs above. POH to 1173'. Plug #3 from 1173' to 717' with 35 sxs Class B cement. POH and LD tubing. Perforate 2 holes at 250'; established circulation out bradenhead. Plug #4 from 250' to surface with 88 sxs Class B cement, circulate good cement to surface. Cut off wellhead and install P&A marker with 15 sxs cement. Rig down and move off location.

RECEIVED  
MARCH 8 1993  
OIL CO. OF NM  
DIST. 2