

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078931-B (CA#8561)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL & 510' FEL

JUN 23 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

7. UNIT AGREEMENT NAME
Central Cha Cha Unit

8. FARM OR LEASE NAME
Central Cha Cha Unit

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T29N, R13W, NMPM

14. PERMIT NO.
15. ELEVATIONS (Show whether DT, RT, GR, etc.)
5863' GL; 5875' RKB

12. COUNTY OR PARISH
San Juan
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to plug well as follows:

Attempted to squeeze holes in casing and repair wellbore to put well back into producing status. After squeezing one hole at 2450' with 118 cu. ft. of class "B" cement, attempted to repair bad section of casing from 2490' - 4192' by spotting 206 cu.ft. cement 4200' - 2400'. While pumping cement, cast iron bridge plug gave way leaving 200 cu.ft. in 4 1/2" casing with top at 3500'. Rather than drill out all cement, elected to plug well as follows:

- (1) Spot 100' cement plug 2380-2480' (8 sks)
- (2) Spot 100' cement plug 1455-1555' (8 sks)
- (3) Shoot hole in casing at 885' and pump 100' plug outside & inside casing. Total cement 22 sks outside & 8 sks inside csg.
- (4) Spot 100' plug surface to 144' (11 sks cement).
- (5) Pump 10 sks cement down bradenhead
- (6) Install dry hole marker
- (7) Restore surface

Verbal Approval Obtained from Steve Mason 6-20-86.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
JUN 25 1986

OIL CON. DIV.
APPROVED
DATE 6-20-86
JUN 24 1986
AREA MANAGER
FARMINGTON RESOURCE AREA