

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078931-B (CA #8561)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

JUL 09 1986

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 510' FEL

7. UNIT AGREEMENT NAME
Central Cha Cha Unit

8. FARM OR LEASE NAME
Central Cha Cha Unit

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T29N, R13W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5863' GL; 5875' RKB

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned well as follows:

1. Spotted 100' cement plug (9.44 cu.ft.) 2480' - 2380'.
2. Spotted 100' cement plug (9.44 cu.ft.) 1555' - 1455'.
3. Shot hole in casing @ 885'.
4. Placed cement plug 100' (25.96 cu.ft.) outside and 100' (9.44 cu.ft.) inside casing 885' - 785'.
5. Spotted cement plug 144' to surface (12.98 cu.ft.).
6. Squeezed 10 sx cement down Bradenhead.
7. Installed dry hole marker.
8. Job complete 6-23-86.

We will notify BLM office when location has been restored and is ready for inspection.

*Note: Plugging was completed 6-23-86.

Approved as to plugging of the well and
liability order bond to retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE 7-8-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUL 11 1986

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCO