

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL NAME NOW CTU #14

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078931-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Glenn H. Callow

9. WELL NO.

#20

10. FIELD AND POOL, OR WILDCAT

Totah Gallup

11. SEC., T., S., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T29N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5823 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Well now named: Central Totah Unit Well #14

After running 4 1/2" casing, moved in completion rig 11/10/61. Logged: Perf 5634-38 w/8 JPF. Spotted 250 gallons acid on perfs. Frac perfs w/4000 gallons oil and 17,000 lbs sand. Set magnesium plug at 5620. Perf 5593-97 w/8 JPF. Frac perfs w/20,000 lbs sand and 16,000 gallons oil. Cleaned out to 5650. Complete 12/3/61. Ran 2 3/8" tbg. at 5606, swab tested approximately 120 BOPD. SI 12/3/61. To be unitized into Central Total Unit. This well was unitized into the Central Totah Unit (Waterflood) and has never been produced since completion. Well is still Shut-in at present 12/1/65. There is 1762 BBL Load Oil in well still to be recovered.

RECEIVED

DEC 3 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

John H. Watkins

TITLE District Office Supervisor DATE 12/1/65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

Distribution:

5 to USGS in Farmington
1 to File

*See Instructions on Reverse Side

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DEC 8 1965

OIL CON. COM.
DIST. 3