

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
ARAMOUNT PETROLEUM CORPORATION	
P. O. BOX 22763	
Address	
HOUSTON, TEXAS 77027	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Southland Royalty Co 1000 Ft Worth Club  
Ft Worth, TX 76102

II. DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Central Jotah Unit	14	Jotah Gallup	State, Federal or Fee	0468126
Location				
Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>N</u> Line and <u>1980</u> Feet From The <u>E</u>				
Line of Section <u>33 SENE</u> Township <u>29 N</u> Range <u>13 W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (D, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test	Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>Robert C Whitworth</u> (Signature) <u>VP Operations</u> (Title) (Date)	
OIL CONSERVATION DIVISION NOV 24 1980 APPROVED _____, 19____ BY <u>Original Signed by FRANK T. CHAVEZ</u> SUPERVISOR DISTRICT # 3 TITLE _____ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	