

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME Central Totah
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155	9. WELL NO. 14
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL 1980' FEL	10. FIELD AND POOL, OR WILDCAT Totah Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 33 T29N R13W
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5823' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to work.)

approval to plug and abandon per attached procedure.

RECEIVED
BLM MAIL ROOM
68 MAR 23 PM 1:33
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
APR 01 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Edwards TITLE Sr. Administrative Analyst DATE 3/17/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

137

6885W/8/JWC

LEASE CTU

WELL NO. 14

CASING:

8-5/8 "OD, 24 LB, CSG/W SX

TOC @ surf. HOLE SIZE 12-1/2 DT: 11/15/61

REMARKS

4-1/2 "OD, LB, J-55 CSG/W 80/50 SX

TOC @ 1330/5014 HOLE SIZE 6-3/4 DT: 11/4/61

REMARKS DV @ 1786. Cmt top calc

"OD, LB, CSG.W/ SX

TOC @ . HOLE SIZE DATE

REMARKS

TUBING:

2-3/8 "OD, LB, GRADE, 8 RD, EUE CPLG

LANDED @ 5540. SN, PACKER, ETC.

"OD, LB, GRADE, RD, CPLG

LANDED @ . SN, PACKER, ETC.

PUMP RODS ANCHOR

DETAILED PROCEDURE:

1. Notify BLM when plugging is to begin.
2. MIRUSU. NDWH. NUBOP. POOH w/tbg and pkr.
3. RIH w/tbg and cmt retainer. Set retainer @ 5550. Load hole w/9.2# mud.
4. Squeeze perms w/50 sx Class B cmt.
5. Spot 30 sx cmt on top of retainer.
6. POOH, laying dn tbg, spotting the following plugs:

Sx	Depth	Zone
30	5162 - 5550	Top of retainer
164	2390 - 4500	Mesaverde
22	1530 - 1805	Pictured Cliffs
31	1030 - 1530	Fruitland
11	0 - 137	Surface csg

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7. Tie onto csg valve and pump 60 sx cmt dn 8-5/8 - 4-1/2 csg annulus.
8. NDBOP. Cut off csg and wellhead. Install P&A marker.
9. Rehab surface per BLM requirements.

5540

5593

5597

5634

5638

5702 PB

5744