

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME :	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Central Totah	
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		9. WELL NO. 14	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FNL 1980' FEL		10. FIELD AND POOL, OR WILDCAT Totah Gallup	
14. PERMIT NO.		11. SEC., T., R., E., OR BLK. AND SUBST. OR AREA Sec 33 T29N R13W	
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 5823' GR		12. COUNTY OR PARISH San Juan	13. STATE NM

no comp yet
was called on #20

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERNING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/22/88— MIRUSU. NDWH. Worked slips w/overshot on tbg stub. There was no travel to pkr, no torque in tbg. Pulled 82,000#. No movement at all. RIH w/wireline cutter. Cut tbg @ 5430'. RD wireline...., pulled 5 stands of tbg. SDON.

4/23/88— POOH s/balance of tbg. Tallied out. RIH w/tbg, 4-1/2" cmt retainer. Set cmt retainer @ 5400'. Sting out and circulate hole w/40 bbls of 9.2 mud. Sting into retainer. Establish rate into formation 2 BPM @ 870 psi. Squeeze formation w/69ft³ Class B cmt. Pull out of retainer. Dumped 35ft³ on top of retainer. Pull up and spot 189ft³ @ 4500', 25ft³ @ 1805', 36ft³ @ 1530', 17ft³ @ 187'. Pull out, laid balance of tbg down. Tie onto bradenhead. Dumped 57ft³ into bradenhead, max pressure 450#. BLM shut us down. Fill csg, pumped all plugs and displaced them w/9.2 mud. Changes in retainer depth approved by Bill Blackard of the BLM. NDBOP. RDMOSU.

RECEIVED
BLM MAIL ROOM
88 MAY -4 AM 10: 18
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Administrative Analyst DATE 4/28/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 03 1988
OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC