

|   |  |  |
|---|--|--|
| 0 |  |  |
|   |  |  |
|   |  |  |

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. SP - 079065  
Unit Hagood

SUNDRY NOTICES AND REPORTS ON WELLS

|   |   |                                     |
|---|---|-------------------------------------|
| NOTICE OF INTENTION TO DRILL.....                   | SUBSEQUENT REPORT OF WATER SHUT-OFF.....        |                                     |
| NOTICE OF INTENTION TO CHANGE PLANS.....            | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....     | SUBSEQUENT REPORT OF ALTERING CASING.....       |                                     |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |                                     |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....        | SUBSEQUENT REPORT OF ABANDONMENT.....           |                                     |
| NOTICE OF INTENTION TO PULL OR ALTER CASING.....    | SUPPLEMENTARY WELL HISTORY.....                 |                                     |
| NOTICE OF INTENTION TO ABANDON WELL.....            |   |                                     |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 7, 1960

Hagood  
Well No. 6-0 is located 1035 ft. from N line and 1115 ft. from W line of sec. 34

SW 1/4 Section 34  
(1/4 Sec. and Sec. No.)

T-29N  
(Twp.)

R-13W  
(Range)

R.M.F.M.  
(Meridian)

Total Gallup  
(Field)

San Juan  
(County or Subdivision)

New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is 5796 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth - 5638'  
Sand-Oil fraced with 35,000# sand and 930 Bbls. Oil  
Breakdown pressure 2600#  
Treating pressure - 2900#  
I.R. - 29 bps  
Ran 175 jts., 5564' of 2 3/8" tubing, landed at 5574'  
Perforated nipple at 5537' to 5540'  
Pump seating nipple at 5536'  
Flowing through tubing.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Astec Oil & Gas Company

Address Drewer # 370

Farmington, New Mexico

ORIGINAL SIGNED BY JOE C. SALMON  
By Joe C. Salmon

Title District Superintendent