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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 3, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORPORATION-Gallagos Canyon Well No. 92, in N. 1/4, S. 1/4, (Company or Operator) (Lease) Unit

L Sec. 35, T. 29N, R. 13W, NMPM, Totah Gallup Pool

Unit Letter

San Juan

County. Date Spudded April 9, 1961 Date Drilling Completed April 23, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5876 (GL) Total Depth 5810 PBD 5774

Top Oil/Gas Pay 5716 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated Gallup with 6 shots per foot 5720-5724

Open Hole Depth 5809 Casing Shoe 5809 Tubing 5756

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 362 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 2 3/4" Choke

GAS WELL TEST - Flowing oil well,

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22000 gallons oil and 20,000 pounds sand (500 gallons overhead acid)

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks April 30, 1961

Oil Transporter McWood Corporation

Gas Transporter None

Remarks: Completed as Totah Gallup Field oil well May 1, 1961. Potential test May 1, 1961, Flowed 362 Barrels of oil per day on 2 3/4" choke. Tubing pressure flowing 240 psi, Casing pressure flowing 140 psi, Gravity 41.0° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 4 1961, 19

OIL CONSERVATION COMMISSION

Original Signed Emory C. Arnold

By: \_\_\_\_\_

Title: \_\_\_\_\_

PAN AMERICAN PETROLEUM CORPORATION (Company or Operator)

ORIGINAL SIGNED BY By: L. R. TURNER (Signature)

Title: Administrative Clerk

Send Communications regarding well to: PAN AMERICAN PETROLEUM CORPORATION

Address: Box 480, Farmington, New Mexico Attn: Mr. L. O. Sneed, Jr.

