DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

B11 South First St., Artesia, NM 88210-2835

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-107-A Revised August 1999 APPROVAL PROCESS: Administrative <u>X</u> Hearing

ISTRICT III	Santa Fe, New Me	exico 87505-6429	EXISTING WELLBORE
100 Rio Brezoe Rd, Aztec, NM 87410-1693 ISTRICT IV 140 S. Pecheco, Sente Fe NM 87505	APPLICATION FOR DOW	VINHOLE COMMINGLING	_X_YESNO
ICHARDSON OPERATING COMPANY		LINCOLN STREET, SUITE 1700, DENV	ER, CO 80203
perator NAVAJO FEDERAL	H 5 M	13-29N-14W	SAN JUAN
019219			nit Lease Types: (check 1 or more)
GRID NO Property Cod	eAPI NO	Federal	_X_, State, (and/or) Fee
The following facts are submitted in support of downhole commingling:	Upper Zore	Intermediate Zone	Lower Zone
Pool Name and     Pool Code	71629 BASIN FRUITLAND COAL		86620 TWIN MOUNDS FRUITLAND PICTURED CLIFFS
Top and Bottom of Pay Section (Perforations)	876 - 882		890 - 904
3. Type of production (Oil or Gas)	GAS	negenven	GAS
4. Method of Production (Flowing or Artificial Lift)	PUMPING	SEP 2 3 1990	PUMPING
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a. (Current)	OIL CON. DIV.	a.
Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b. <sup>(Original)</sup>	b.	b. - 200
6. Oil Gravity (° API) or Gas BTU Content	1000	- County of the	1000
7. Producing or Shut-In?			
Production Marginal? (yes or no)	YES		YES
* If Shut-In, give date and oil/gas/ water rates of last production	Date: Rates:	Date: Rates:	Date: Rates;
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data		Date:	Date:
<ul> <li>If Producing, give date andoil/gas/ water rates of recent test (within 60 days)</li> </ul>	Date: Rates:	Rates:	Rates:
8. Fixed Percentage Allocation Formula -% for each zone	Oil: Ges: %	Oil: Gas: %	Oil: Gas: %
If allocation formula is based submit attachments with sup      Are all working, overriding, a If not, have all working, over	porting data and/or explaining	method and providing rate pro	jections of other required data
11 Will proce-flow occur?	Ves X No If yes are f		ations not be damaged, will an
12. Are all produced fluids from a			
13. Will the value of production b	be decreased by commingling?	YesX_No (If	Yes, attach explanation) Public Lands or the
4. If this well is on, or communi United States Bureau of Land			
5. NMOCD Reference Cases for	Rule 303(D) Exceptions:	ORDER NO(S).	
* Production curve for * For zones with no * Data to support all * Notification list of	or each zone for at least one production history, estimated ocation method or formula.	its spacing unit and acreage do year. (If not available, attach e production rates and supportin ty interests for uncommon inte equired to support commingling	xplanation./ g data. rest cases.

SIGNATURE Desir B Russelson / As m TITLE PRESIDENT DATE 9-14-99

TELEPHONE NO. (303) 830-8000

\_\_DAVID B. RICHARDSON\_

TYPE OR PRINT NAME \_\_\_

## UNITED STATES

FORM	APPROVE
------	---------

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form).

June, 1990) Di	EPARTMENT OF THE INT	ERIOR	1	Budget Bureau No. 1004-0135		
BU	IREAU OF LAND MANAG	EMENT .		Expires: March 31, 1993		
•	•		- [	5. Lease Designation and Serial No.		
SUNDRY N	IOTICES AND REPOR	TS ON WELLS		14-20-603-2198		
Do not use this form for	proposals to drill, or to deepen o	r reentry to a different reservoir.		6. If Indian, Allotte or Tribe Name		
Use "APPL	ICATION FOR PERMIT- for suc	ch proposals	: [	Navajo Tribal		
SUBMIT II	N TRIPLICATE			7. H Unit or CA, Agreement Designation		
1. Type of Well		U/U T/ Citize / Cit				
Oli Well X	Gas Well	Other		8, Well Name and No.		
2. Name of Operator				Navajo H #5		
Richardson Operating Company				9. API Well No.		
3. Address and Telephone No.				30-045-13101		
1700 Lincoln, Suite 1700, Denve	er, Colorado 80203 (30	3) 830-8000		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, T, R, M, or Surv				W. Kutz PC / Basin FC		
660' FWL and 705' FSL (SW/4S				11. County or Parish, State		
Sec. 13-T29N-R14W				San Juan County, NM		
	OX(s) TO INDICATE NATUR	RE OF NOTICE, REPORT, OR OTHER DA	TA			
TYPE OF SUBMISSION		TYPE OF ACTION				
		Abandonment		Change of Plans		
Notice of Intent		Recompletion		New Construction		
<u></u>		Plugging Back		Non-Routine Fracturing		
Subsequent Report	l <del>  -</del> -1	Casing Repair		Water Shut-Off		
		Altering Casing		Conversion to Injection		
Final Abandonment Notice		Surface Casing/Cementing		Dispose Water		

Other: CHANGE OF OPERATOR

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.]\*

Final Abandonment Notice

Please see attached State Forms to commingle production from the Fruitland Coal and the Pictured Cliffs Formation under the Navajo H 5 well.

<u> </u>			
14. I hereby certify that the foregoing is true and correct Signed: Welliess		09/	14/99
(This space for Forting or State office used WAYNE TOWNS	END THE A.	7. 2. Date:	9-20-99
Conditions of approval, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any personal control of the crime for any personal control of	on knowingly and willfully to make to any de	apartment or agency of the United States any	false, fictitious or fraudulent
statements or representations as to any matter within its jurisdiction.			

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.

			1	1	1		
DATE IN	Ì	SUSPENSE	ENGINEER	LOGGED	TYPE		
			ABOVE THIS LINE FOR DIVISION USE ON	LY			
•			CO OIL CONSERVA - Engineering Bureau -				
			TIVE APPLICATION				
	THIS COVE	RSHEET IS MANDATORY FOR ALL	ADMINISTRATIVE APPLICATIONS FOR	EXCEPTIONS TO DIVISION RULES	AND REGULATIONS		
Applica	[P(	[NSP-Non-Standal [DD-Directio ownhole Commingling] C-Pool Commingling] [WFX-Waterflood Ex	rd Proration Unit] [NSL-N nal Drilling] [SD-Simulta [CTB-Lease Comminglin [OLS - Off-Lease Storage] (pansion] [PMX-Pressure er Disposal] [IPI-Injection] Recovery Certification] [I	neous Dedication; log] [PLC-Pool/Lease C [OLM-Off-Lease Meas Maintenance Expansion pressure Increase]	n]		
[1]	TYPE OF A	APPLICATION - Ch Location - Spacing NSL NS	neck Those Which Apply g Unit - Directional Dril SP DD DSI	ing			
	Che [B]	ck One Only for [B] a Commingling - St DHC C	orage - Measurement	c ols o	LM		
	[C]	Injection - Dispos	al - Pressure Increase - I	Enhanced Oil Recove PI 🚨 EOR 🚨 P	ry PR		
[2]	NOTIFICA [A]	ATION REQUIRED  Working, Roy	TO: - Check Those Whalty or Overriding Roya	nich Apply, or 🖵 Doe lty Interest Owners	s Not Apply		
	[B]	Offset Operato	ors, Leaseholders or Sur	face Owner			
	[C]	☐ Application is	s One Which Requires Published Legal Notice				
	[D]	Notification at	nd/or Concurrent Appro	oval by BLM or SLO Public Lands, State Land Office			
	[E]	<del>}_</del>	above, Proof of Notifica		Attached, and/or,		
	[F]						
[3]	INFORM	ATION / DATA SUI	BMITTED IS COMPL	ETE - Statement of U	Inderstanding		
I here Regu appre	eby certify the lations of the oval is accura RI ORRI) is	at I, or personnel under Oil Conservation Div	er my supervision, have vision. Further, I assert e best of my knowledge nd that any omission of a	read and complied wi that the attached app	th all applicable Rules and lication for administrative		
	·		ent must be completed by an individu	ual with supervisory capacity.			

David B. Richardson	David B Russedson / Rom	President	9-14-99
Print or Type Name	Signature	Title	Date

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State of New Mexico Energy, Minerals & Natural Resources Form C-102 Revised March 17, 1994

Fee Lease - 3 Copies

District II

811 South First, Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505 State Lease - 4 Copies

District IV

神神 神田 一味 とうしゃ

2040 South Pacheco, Santa Fe, NM 87505

OTO A AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-13101	<sup>2</sup> Pool Code 86620	' Pool Na KUTZ WEST PICT	
<sup>1</sup> Property Code		operty Name AVAHO H	<sup>6</sup> Well Number 5
<sup>7</sup> OGRID No. 019219		perator Name OPERATING COMPANY	' Elevation 5278

<sup>10</sup> Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	29N	14W		705	South	660	West	San Juan

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre	es <sup>13</sup> Joint	or Infill 1	Consolidatio	n Code 15 C	order No.				
160	•	Y							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		N AFFROVED BY TI	
16		CLEAN TO THE STATE OF THE STATE	<sup>17</sup> OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	re de la company	EIVED)	
	OIL O	ON. DIV.	David B Republin / Rim Signature Printed Name
	J	Diraio a	Title President
			Date 9-11-11
			18SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey
			Signature and Seal of Professional Surveyer:
660			
700			Original on File
,			Certificate Number

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised March 17, 1994

District II

811 South First, Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III

State Lease - 4 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505 9 9 16 Pi 1: 02

Fee Lease - 3 Copies

District IV

2040 South Pacheco, Santa Fe, NM 87505

CTO REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-13101	71629	<sup>3</sup> Pool Name BASIN FRUITLAND COAL		
<sup>4</sup> Property Code	•	perty Name VAHO H	<sup>4</sup> Well Number 5	
<sup>7</sup> OGRID No. 019219	-	rator Name PERATING COMPANY	' Elevation 5278	

#### <sup>10</sup> Surface Location

Surface Ecouncia										7
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	I
M	13	29N	14W		705	South	660	West	San Juan	J

#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acre	es <sup>13</sup> Joint	or Infill	<sup>™</sup> Consolidatio	n Code 15	Order No.	L	<u> </u>		
320	-	Y							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A TANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	1,011-0114-12	ARD UNIT HAS BEEF		
16				17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
		{/!}	B国IVED P 2 3 1999	
			ON. DAY	Dend B Ruhaldon / Rim
			ेंग्रिः <b>3</b>	Printed Name  David B. Richardson  Title
				President Date 9-14-79
				18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyer:
660				Original on File
1				Certificate Number

WELL LOCATION AND ACREAGE DEDICATION PLAT    Pool Code	Natrict I 10-Bez 1994, Bebbe, NM ES Natrict II 10 Drawer DD, Artesia, NM Natrict III 1000 Rie Bruson Rd., Aziac, Natrict IV 10 Bez 2088, Santa Fe, NM	1 SEELLE-FT19 NM 87418 (ST) 87544-2088	Žirinisti s	OIL C	ONSERV PO I nta Fe, I	VAT Box NM	87504-2088	אָרָ פֿפֿ 070	FARMIC	R <b>7: 8: 17:</b> ATON, A	Pgropri State Fee	Form C-107 February 10, 1994 Structions on back are District Office Lease - 4 Copie Lease - 3 Copie ENDED REPORT	
Troperty Code			LL LO			ACR	EAGE DEDI	CA.					
Navajo H  **OGRED No.**  O19219 Richardson Operating Company  **I Surface Location  UL or lot no.**  M 13 29N 14W 15 Feet from the North/South East Feet from the Emo/West East Consery  M 13 29N 14W 15 Feet from the North/South East Feet from the Emo/West East Consery  **UL or lot no.**  **Suction Tormship Range Lot Ida Feet from the North/South East Feet from the Emo/West East Consery  **Dedice: 1 Acres ** Joint or Infilia ** Consendation Code ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Consendation Code ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Consendation Code ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Consendation Code ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Consendation Code ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Consendation Code ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Consendation Code ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Consendation Code ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Consendation Code ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Consendation Code ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Consendation Code ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Consendation Code ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Consendation Code ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Order No.**  **Dedice: 1 Acres ** Joint or Infilia ** Order No.**  **Dedice: 1 Acres ** Joint or Infi	API NULL	<b></b>											
Operating Company   Surface   Section   Surface   Surf	* Property Code				, 5.to	perty h	(esec				٠	Woll Number	
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If Bottom Hole Location If Different From Surface  UL or lot no. Section Township Rases Lot Ida Foot from the North/South Ease Foot from the East/West East Consey  "Dedict.: Acres "Joint or Infill "Connobidation Code "Order No. 320  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  16  16  17 OPERATOR CERTIFICATION Introduced in the loss of monominal horder in the end complete to the best of my boundaries and belief the horder of the best of my boundaries and belief the horder of the loss of arms in the monominal horder in the end complete to the best of my boundaries and belief the horder of the loss of arms in the monominal horder in the loss of arms in the monominal horder in the loss of arms in them and the plant and plant of the loss of arms in them and the plant are planted from fall use of arms in the monominal bearing in the loss of arms in the l	UL or lot se. Section	Township	Ruse	Lot Ida	,			Fee	t from the	East/Wes	( fisc	County	
UL er loc so. Section Township Range Lot Idn Feet from the Necth/Seeth Lee Feet from the Emily Consolidation Code  "Deficir.: Acres " Joint or Infill " Consolidation Code " Order No.  320  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  OR A NON-STANDARD UNTI HAS BEEN APPROVED BY THE DIVISION  16  SEP 2 3 1999  OTHER CONTROL OF THE DIVISION  Sequence Paul C. Thompson  Prisade Name Agent  Tale  4/20/99  Date  18 SURVEYOR CERTIFICATION  I hereby certly that the well location inhorm on this plat  was placed from fall acres of armal intropy made by  me or water my supervision, and but the some is the  one content in the best of my bedief.  Due of Survey  Sequence and Soal of Professional Surveyor:  8-20-99	1.2	1 ' 1	•		705		S	(	560	W		San Juan	
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  16  17 OPERATOR CERTIFICATION I hereby certify that the information contained herein it true and complete to the best of my brownlaste and belief  SEP 2 3 1999  DIVIO  DIVIO  18 Separator  Paul C. Thompson  Phased Name  Agent  Tule  4/20/99  Date  18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat  was placed from feld used of armed surveys made by  made or under my supervision, and was the some to true  and correct to the best of my belief.  Due of Survey  Signature and Scal of Professional Surveyor:  8-20-94					L			<u> </u>					
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  16  17 OPERATOR CERTIFICATION 1 Acreby certify that the information contained herein is 12 the soul complete to the best of my browledge and belief  18 SURVEYOR CERTIFICATION 1 Acreby certify that the well location shown on the plat 14 Acreby certify that the well location shown on the plat 14 Acreby certify that the well location shown on the plat 15 SURVEYOR CERTIFICATION 1 Acreby certify that the well location shown on the plat 16 Acreby certify that the well location shown on the plat 17 Acreby certify that the well location shown on the plat 18 SURVEYOR CERTIFICATION 19 Acreby certify that the well location shown on the plat 19 Acreby certify that the well location shown on the plat 19 Acreby certify that the well location shown on the plat 19 Acreby certify that the well location shown on the plat 19 Acreby certify that the well location shown on the plat 19 Acreby certify that the well location shown on the plat 19 Acreby certify that the well location shown on the plat 19 Acreby certify that the well location shown on the plat 19 Acreby certify that the well location shown on the plat 19 Acreby certify that the well location shown on the plat 19 Acreby certify that the well location shown on the plat 19 Acreby certify that the information of the plat o	4	1	i emotidadio	a Code	rder Ne.								
Telephone conversation w						] 1005	N. DIV.		I hereby certificated of Signature Paul (Constitution of Survey Certificated of Survey Cert	THO  THO  TEYOR  The has the vice of the has	CER COMMISSION OF COMISSION OF COMMISSION OF COMMISSION OF COMMISSION OF COMMISSION OF	CONTRIBUTE OF THE STATE OF THE	

# RICHARDSON OPERATING COMPANY Navajo H #5 Section 13, T29N, R14W Commingling Application Allocation Formula

The proposed well was plugged back from the Wildcat Mesa Verde and re-completed in the Basin Fruitland Coal and Twin Mounds Fruitland Sand - Pictured Cliffs. No production data is currently available. The Navajo Tribal H #15 located in the same section is the only Twin Mounds Fruitland Sand - Pictured Cliffs well that has recently produced (P&A 1998) in this township. There are two marginal Fruitland Coal wells that began producing in October 1997 in Section 36 of this township, the Camp David Commission #1 (cum 12,961 MCF) and the Henry #1 (Cum = 2,449 MCF).

As the Navajo H 15, the Camp David Commission #1 and the Henry #1 wells were only capable of marginal production from the Fruitland Coal and Pictured Cliffs formations, Richardson Operating Company proposes to down hole commingle the production in the Navajo H #5 well.

Based on the Bushman #1 (6-29N-14W) both the Pictured Cliffs and the Fruitland Coal zones have very similar bottom hole pressures of approximately 180 psig. Therefore, cross flow will not be a factor. It is anticipated that both zones will produce some water with no liquid hydrocarbons. Neither zone is fluid sensitive and the fluids from the two zones should be compatible.

Due to the lack of production data from the two zones, Richardson Operating Company proposes to allocate the production according to the following method.

- A. From the attached rate / time graph, the initial production of the neighboring Navajo Tribal H #15 in Section 13 can be calculated as 49 MCF/D with a decline rate of approximately 18%, therefore:
- B. Pictured Cliffs Initial Rate from the Navaho #5 = 49 MCF/D x e<sup>-Dt</sup>, where D = 18% / year and t = time in years since first production.
- C. Fruitland Coal Production = Total Production Pictured Cliffs Production.

# Rate/Time Graph

Project: C:\Program Files\IHS Energy\PTools30\PROJECTS\ropco.MDB

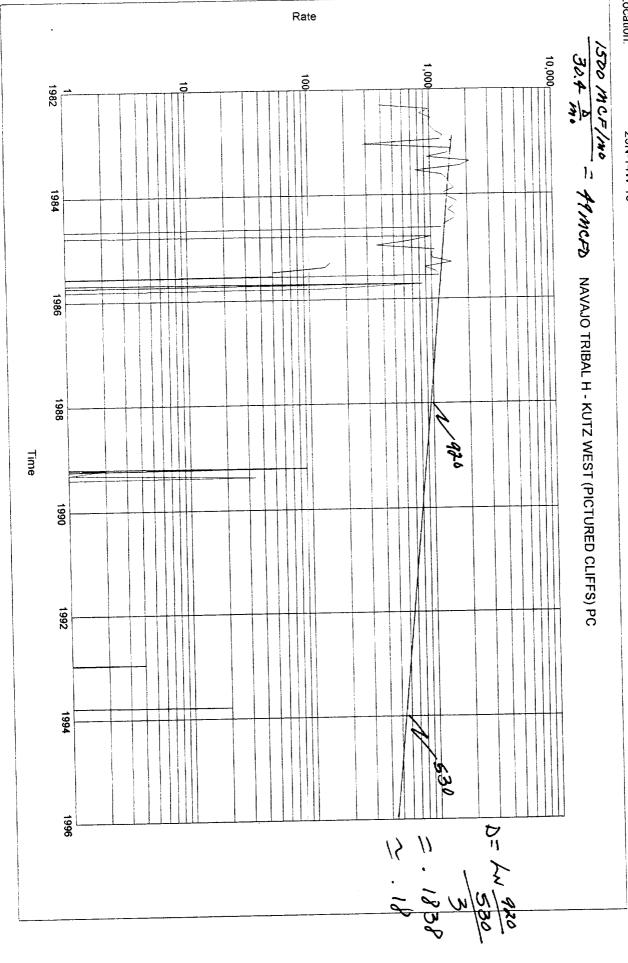
Date: 8/26/1999 Time: 4:50 PM

Lease Name: County, ST: Location:

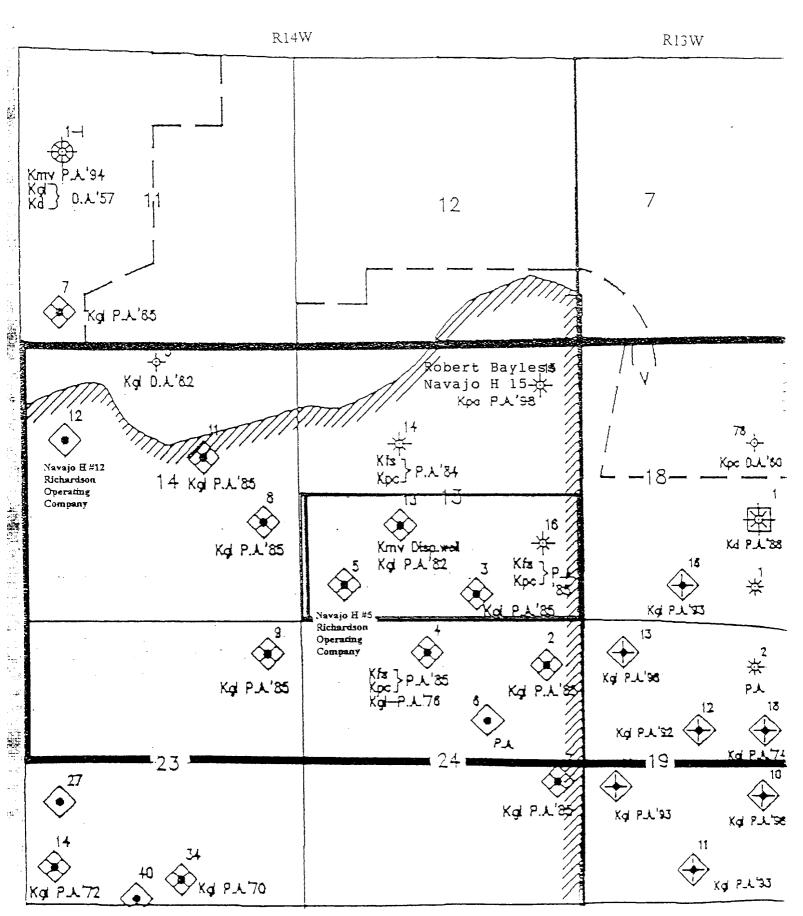
NAVAJO TRIBAL H (15) SAN JUAN, NM 29N-14W-13

Field Name: Operator:

KUTZ WEST (PICTURED CLIFFS) PC BAYLESS ROBERT L



14 1 100



DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT I

B11 South First St., Artesia, NM 88210-2835

DISTRICT III

### **OIL CONSERVATION DIVISION**

State of New Mexico Energy, Minerals and Natural Resources Department

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Form C-107-A Revised August 1999 APPROVAL PROCESS:

\_\_ Administrative<u>x</u>Hearing

EVICTING WELLBODE

1000 Rio Brazos Rd, Aztec, NM 87410-1893  DISTRICT IV  2040 S. Pacheco, Santa Fe NM 87505	APPLICATION FOR DOWNHOLE COMMINGLINGx_yes NO							
RICHARDSON OPERATING COMPANY	17	00 LINCOLN STREET, SUITE 1700, DE	ENVER, CO 80203					
Operator NAVAJO FEDERAL	H 5	SAN JUAN						
Lease		M 13-29N-14W nit Ltr Sec - Twp - Rge	County					
OGRID NO. Property Cod	de API NO	30-045-13101	ing Unit Lease Types: (check 1 or more) ralX_ , State, (and/or) Fee					
The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone					
Pool Name and     Pool Code	71629 BASIN FRUITLAND COAL		86620 TWIN MOUNDS FRUITLAND PICTURED CLIFFS					
Top and Bottom of Pay Section (Perforations)	876 - 882		890 - 904					
3. Type of production (Oil or Gas)	GAS	2 · 3 · 5 · 5 · 5 · 6 · 6 · 6 · 6 · 6 · 6 · 6	GAS					
Method of Production (Flowing or Artificial Lift)	PUMPING	SEP 20 LAGO	PUMPING					
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a. (Current)	1000 DOTT-	a.					
Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b. (Original) 200	P. 3 7116	b. 200					
6. Oil Gravity ( <sup>°</sup> API) or Gas BTU Content	1000		1000					
7. Producing or Shut-In?								
Production Marginal? (yes or no)	YES		YES					
* If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach production	Date: Rates:	Date: Rates:	Date: Flates:					
If Producing, give date andoil/gas/ water rates of recent test (within 60 days)	Date: Rates:	Date: Rates:	Date: Rates:					
8. Fixed Percentage Allocation Formula -% for each zone	Oil: Gas: %	Oil: Gas: %	Oil: Gas: %					
If allocation formula is based submit attachments with supplements.	upon something other than porting data and/or explainin	current or past production, or is ng method and providing rate p	s based upon some other method rojections or other required data.					
<ol> <li>Are all working, overriding, and If not, have all working, over</li> </ol>	nd royalty interests identica riding, and royalty interests	l in all commingled zones? been notified by certified mail?	X_YesNo No					
11, Will cross-flow occur? cross- flowed production be explanation)	Yes _X_No If yes, are recovered, and will the all	e fluids compatible, will the form location formula be reliable.	mations not be damaged, will an Yes No (If No, attacl					
12. Are all produced fluids from a	II commingled zones compa	itible with each other?	X_ Yes No					
13. Will the value of production b	e decreased by commingling	g? YesX_ No (	If Yes, attach explanation)					
<ol> <li>If this well is on, or communit United States Bureau of Land</li> </ol>	ized with, state or federal l Management has been not	ands, either the Commissioner cified in writing of this application	of Public Lands or the onX_Yes No					
5. NMOCD Reference Cases for	Rule 303(D) Exceptions:	ORDER NO(S).						
* Production curve fo * For zones with no p * Data to support allo	or each zone for at least one production history, estimate ocation method or formula.	ng its spacing unit and acreage e year. (If not available, attach ed production rates and support valty interests for uncommon in s required to support commingli	explanation.) ing data.					
hereby certify that the information	on above is true and comple	ete to the best of my knowledge	e and belief.					

SIGNATURE Desir B Russelin / Rs m TITLE PRESIDENT DATE 9-14-99

TELEPHONE NO. (303)830-8000

TYPE OR PRINT NAME \_\_\_\_\_DAVID B. RICHARDSON\_