

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.

RECEIVED
BLM

99 AUG 10 PM 1:24
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-603-2198
2. Name of Operator Richardson Operating Company	6. If Indian, Allottee or Tribe Name Navajo Tribal
3. Address and Telephone No. C/O Walsh Engineering & Production Corp. 7415 East Main, Farmington, NM 87402 505-327-4892	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 705' FSL & 660' FWL, Sec. 13, T29N, R14W	8. Well Name and No. Navajo H #5
	9. API Well No. 30-045-13101
	10. Field and Pool, or Exploratory Area W. Kutz PC/Basin FR Coal
	11. County or Parish, State San Juan, NM.

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>see below</u>
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/28/99 - TIH W/ tbg. & tag solid @ 2793'. Call D. Spencer @ BLM & receive approval to alter P&A procedure. Set cement retainer @ 2793'. Pumped 140 sx (165 cu.ft.) of Class "B" cement. Sting out of retainer leaving 30 sx (35.4 cu.ft.) of cement on top of retainer. TOC @ 2378' GL.

6/29/99 - RIH w/ squeeze guns & perforate 2 holes @ 930'. RIH w/ packer & set @ 729'. Pump 160 sx. (189 cu.ft.) of Class "B" cement w/ 2% CaCl2. Circulated out 5 bbls of cement. Shut in bradenhead & hesitate squeeze - max. pressure was 600#.

6/30/99 - Pressure test casing before frac to 1500# - held OK.

14. I hereby certify that the foregoing is true and correct.

Signed

John C. Thompson

(John C. Thompson) Title

Agent/Engineer

Date

08/09/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

AUG 10 1999

FARMINGTON FIELD OFFICE
BY SM

NMOCD