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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-101)
Revised 7/1/57

REQUEST FOR (OIL) - ~~NO GAS~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 14, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Wood Oil Unit, Well No. No. 1, in SE 1/4, SE 1/4,
(Company or Operator) (Lease)

P, Sec. 17, T. 29N, R. 14W, NMPM, Cha Cha Gallup Pool
Unit Letter San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

990' FSL and 660' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	203'	180
4-1/2"	4789'	200
2-3/8"	4711'	

Country Date Spudded July 24, 1961 Date Drilling Completed August 5, 1961
Elevation 5163' (GL) Total Depth 4785' FBTD 4735'

Top Oil ~~xxx~~ Pay 4637' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Triple notch cut at 4692'.

Open Hole - - - Depth Casing Shoe 4773' Depth Tubing 4693'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 246 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 18/64" Choke

GAS WELL TEST - Flowing Oil Well

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 21,042 gallons oil, 15,000 gallons oil, 300 gallons spearhead acid.

Casing Tubing Date first new Press. Press. oil run to tanks August 10, 1961

Oil Transporter McWood Corporation

Gas Transporter NONE

Remarks: Completed August 12, 1961 as Cha Cha Gallup flowing oil well. Potential test August 12, 1961, flowed 246 barrels of oil per day on 18/64" choke. Tubing pressure flowing 630 psi, casing pressure flowing 1070 psi, gravity 41.3° API. First new oil produced August 10, 1961.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 11 1961, 19

OIL CONSERVATION COMMISSION

By: *A. R. Turner*

Title PETROLEUM ENGINEER DIST. NO. 3

Pan American Petroleum Corporation

(Company or Operator)
ORIGINAL SIGNED BY

By: L. R. TURNER
(Signature)

Title Administrative Clerk

Name Send Communications regarding well to Pan American Petroleum Corporation Box 480, Farmington, New Mexico Attn: L. O. Speer, Jr.
Address

RECEIVED

AUG 14 1961

OIL CON. COM.

DIST. 3

STATE OF NEW MEXICO
TRANSPORT COMMISSION
PERMIT OFFICE

TRANSPORT R
OPERATOR

GIL
GAS