

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1471

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2199

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Northwest Cha Cha

8. FARM OR LEASE NAME

NW Cha Cha Unit

9. WELL NO.

23-21

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 21-29N-14W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NESW(1980' FSL & 1780' FWL) of Section 21

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5601' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-01-71 - Spot 15 sack cement plugs at 5116-5016' and 4050-3950' WOC.

12-03-71 - Shot 5½" casing at 1590', could not free below 1000'.

12-04-71 - Mix 40 sack cement plug, squeezed 25 sacks out of casing at 1590', left top of cement inside of casing at 1500', WOC.

12-05-71 - Shot casing at 972', pulled casing. Spot 40 sack cement plug 1000-900', 40 sack plug 267-167'.

Set regulation dry hole marker in top of surface casing with 12 sack cement plug 30-0'.

Intervals between plugs filled with mixed mud.

2-7-72 - Location cleaned ready for inspection.

cc: 2 - NM O&G Commission

1 - Minerals Supervisor - Navajo Tribe

1 - Midland

1 - Clinton

RECEIVED

FEB 14 1972

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

FEB 15 1972

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Superintendent

DATE

2-9-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side