

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      December 8, 1960  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Navajo Tribal "E" Well No. 6, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ .  
(Company or Operator)      (Lease)  
0      Sec. 22      T. 29N      R. 14W      NMPM.      Cha Cha Gallup      Pool

San Juan      County. Date Spudded 11-15-60      Date Drilling Completed 11-26-60  
Please indicate location:      Elevation 5688 (GL)      Total Depth 5405      FSTD 5368

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O X	P

Top Oil/~~Gas~~ Pay 5281      Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated Gallup 2 shots per foot 5286-93.

Open Hole --      Depth 5403      Depth Casing Shoe 5343      Depth Tubing 5343

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 177 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 19/64"  
**Flowing oil well**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,705 gallons oil, 30,000 pounds sand (300 gallons 15% MCA)

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks December 4, 1960

Oil Transporter McWood C corporation

Gas Transporter None

Remarks: Completed as flowing oil well Cha Cha Gallup Field December 8, 1960. Potential test December 8, 1960, flowed 177 barrels oil per day with 19/64" choke.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 8 1960, 19\_\_\_\_

Pan American Petroleum Corporation  
(Company or Operator)

ORIGINAL SIGNED BY

By: D. J. SCOTT  
(Signature)

Title: Assistant Area Clerk

Send Communications regarding well to:

Name: Pan American Petroleum Corporation

Address: Box 480, Farmington, New Mexico

Attn: L. O. Speer, Jr.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
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