	UNITED STATES DEPARTMENT OF THE INTERI	SUBMIT IN TRIPLICATES (Other instructions on re-	Form approved, Budget Bureau No. 42-R1424.
	GEOLOGICAL SURVEY	VK verse side)	5. LEASE DESIGNATION AND SERIAL NO.
CLINI		221.2474.40	SF-077317 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this	DRY NOTICES AND REPORTS (form for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT—" for such pr	ON WELLS pack to a different reservoir. roposals.)	
011.			7. UNIT AGREEMENT NAME
WELL WELL	OTHER		
NAME OF OPERATOR	1.0		8. FARM OR LEASE NAME
AZTEC ULL	and Gas Company		Cooper
			9, WELL NO.
Drawer 570, Farmington, New Mexico Location of Well (Report location clearly and in accordance with any State requirements.*			<u> </u>
See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT
			Fulcher Kutz PICtured C
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
990 FSL &	990 FWL, Sec. 7-29N-11W		Coo 7 90N 11N
PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	Sec. 7-29N-11W 12. COUNTY OR PARISH 13. STATE
		5668 DF	San Juan New Mexico
	Charle Annuariate Day To Little N		1.000000
	Check Appropriate Box To Indicate N	ature of Notice, Report, or O	ther Data
	OTICE OF INTENTION TO:	SUBSEQUI	ENT REPORT OF:
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAILING WELL X
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)	GOMPY PERSON	' Completion of Recomple	of multiple completion on Well tion Report and Log form.)
proposed work. If	COMPLETED OPERATIONS (Clearly state all pertinent well is directionally drilled, give subsurface location	details, and give pertinent dates, ions and measured and true vertical	including estimated date of starting any depths for all markers and zones next
Hent to this work.)		:	tor an markets and zones perti-
4-18-69	Monad on nonleasan wit D. 11	- 1 111 1 1	
1 10 00	Moved on workover unit. Pulle	ea 1" tubing. Ran 3½"	7:7# casing.
	Clamad out to TD 10251 Cat		1 1 1400
	Cleaned out to TD 1935'. Set	floatcollar 1929 ceme	ented w/10C sx
4-19-69	Cleaned out to TD 1935'. Set class C w/35 sx class C w/6%	gel. Plug down 6:45 I	PM.
4-19-69	Cleaned out to TD 1935'. Set class C w/35 sx class C w/6% Rig up Schlumberger. Ran bond	gel. Plug down 6:45 1 1 log 1884=1380-good 1	PM. bond. Ran Gamma
4-19-69	Cleaned out to TD 1935'. Set class C w/35 sx class C w/6% Rig up Schlumberger. Ran bond Ray Neutron. Perf from 1830-3	gel. Plug down 6:45 1 1 log 1884=1380-good 1 38. 1842-48. 1852-60.	PM. bond. Ran Gamma 1864-20 4 SPF
4-19-69 4-22-69	Cleaned out to TD 1935'. Set class C w/35 sx class C w/6% Rig up Schlumberger. Ran bond Ray Neutron. Perf from 1830-3 Fraced w/26,660 gal water, 28	gel. Plug down 6:45 1 1 log 1884=1380-good 1 38, 1842-48, 1852-60, 5000# 10/20 sand, drop	PM. bond. Ran Gamma 1864-70 4 SPF
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