## District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back

District II P O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	RE	QUEST F	OR A	LLOWAB	LE AND A	UTHORIZA	T NOITA	O TRA	NSPO	RT		
Operator Name and Address								<sup>2</sup> OGRID Number				
MERIDIAN OIL, INC.								14538				
PO Box 4289 Farmington, NM 87499								<sup>3</sup> Reason for Filing Code				
DHC-1009								CH/01-01-96				
'API Number 'Pool' 30-045-13205 <del>90</del> FULCHER KUTZ						i i			,	6 Pool Code 77200		
		y Name 'Well Number #2										
	104	02			200	OPER /				π4.		
II. 10 Surfa	ce Locat	ion		4								
UI or lot no.	Section 07	Towns	nip 9N	Range 011W	Lot.ldn	Feet from the	North/South Li		om the	East/West Line	County SAN	
14	"	02	)IN	01111							JUAN	
11 Bottom	Hole Lo	cation		····		<u> </u>						
UI or lot no.	Section	Towns	hip	Range	Lot.Idn	Feet from the	North/South Li	ne Feet fr	om the	East/West Line	County	
										Lucia		
12 Lse Code	•	13 Producing M	lethod Co	de "Gas Co	nnection Date	" C-129 Permit	Number	16 C-129 Eff	ective Da	ate 1" C-129	Expiration Date	
VIV. 0:1	10 T	<del></del>										
III. Oil an	d Gas 11	-		rter Name	20	POD		<sup>21</sup> O/G		" POD ULS	STR Location	
00	GRID		and A	ddress						and Description		
25	244	co		LD SERVICES				G		M-07-T02	M-07-T029N-R011W	
		84158		TY, UT			Maak 1819 M					
9018 GIANT INDUSTRIES 5764 U.S. HWY. 6			IY. 64	1			O M-07			29N-R011W		
		FARMI	NGTON,	NM 87401			3.3	1. -				
							·				<del></del>	
737 D 1												
IV. Produ	iced Wat		OD			1	24 POD 1	III STR Loc	ation and	1 Description		
		<sup>23</sup> P	OD				²⁴ POD	ULSTR Loc	ation and	1 Description		
V. Well C	Completi	<sup>23</sup> P		1-25	1	TD			ation and		foretions	
V. Well C		<sup>23</sup> P		dy Date	27	TD		ULSTR Loc	ation and		forations	
V. Well C	Completion Date	<sup>23</sup> P							ation and			
V. Well C	Completi	<sup>23</sup> P		dy Date  11 Casing & Tu					ation and	<sup>29</sup> Per		
V. Well C	Completion Date	<sup>23</sup> P							ation and	<sup>29</sup> Per		
V. Well C	Completion Date	<sup>23</sup> P							ation and	<sup>29</sup> Per		
V. Well C	Completion Date	<sup>23</sup> P							ation and	<sup>29</sup> Per		
V. Well C	Completion Date	<sup>23</sup> P							ation and	<sup>29</sup> Per		
V. Well C	Completion Date	<sup>23</sup> P							ation and	<sup>29</sup> Per		
V. Well C	Completion of the Completion o	on Data						" PBTD		<sup>39</sup> Per <sup>33</sup> Sacks Co	ement	
V. Well C	Completion of Date  "Hole Size  Test Dat	on Data	<sup>26</sup> Read	31 Casing & Tu	bing Size					<sup>29</sup> Per	ement	
V. Well C	Completion Date  "Hole Size  Test Date	a a Gas Deliv	<sup>26</sup> Read	31 Casing & Tu	bing Size	37 Test Length		"PBTD" "Tbg. Pres		39 Per 33 Sacks Co	Pressure	
V. Well C	Completion Date  "Hole Size  Test Date	on Data	<sup>26</sup> Read	31 Casing & Tu	bing Size	3		" PBTD		<sup>39</sup> Per <sup>33</sup> Sacks Co	Pressure	
VI. Well  VI. Well  The Date New Co.  The Choke Size	Completion Date  "Hole Size  Test Date	a  3 Gas Deliv	<sup>26</sup> Read	Casing & Tu  Casing & Tu  Test L	bing Size	37 Test Length	Depth Set	"PBTD" "Tbg. Pres	sure	33 Sacks Co	Pressure Method	
VI. Well C  VI. Well  The New C  The Choke Size	Completion Date  Hole Size  Test Date	a  '' Oil  '' Oil	<sup>26</sup> Read	31 Casing & Tu	bing Size  Date  have been	37 Test Length	Depth Set	"PBTD" "Tbg. Pres	sure	39 Per 33 Sacks Co	Pressure Method	
VI. Well C  VI. Well  VI. Well  Thereby cercomplied with best of my kn	Test Date  tify that the h and that the owledge and	a  33 Gas Deliverules of the Original information belief.	<sup>26</sup> Read	Casing & Tu  Casing & Tu  Test L  Water	bing Size  Date  have been	37 Test Length	Depth Set	"PBTD" "Tbg. Pres	sure	33 Sacks Co	Pressure Method	
VI. Well C  VI. Well  VI. Well  Thereby cer complied with	Test Date  tify that the h and that the owledge and	a  33 Gas Deliverules of the Original information belief.	<sup>26</sup> Read	Casing & Tu  Casing & Tu  Test L  Water	bing Size  Date  have been	37 Test Length	OIL CO	"PBTD "Tbg. Pres "AOF	sure	" Csg. I "Test M	Pressure Method	
V. Well C  25 Spt  VI. Well  34 Date New C  46 Choke Size  46 Thereby cer complied with best of my kn Signature:  Printed Name	Test Dat  tify that the h and that the owledge and	a  33 Gas Deliverules of the Original information belief.	<sup>26</sup> Read	Casing & Tu  Casing & Tu  Test L  Water	bing Size  Date  have been	37 Test Length	OIL CO	"PBTD "Tbg. Pres "AOF	sure	" Csg. I "Test M	Pressure Method	
VI. Well C  "Yell C  "Onke Size  "Choke Size  "Thereby cer complied with best of my kn Signature:	Test Dat  tify that the h and that the owledge and	a  33 Gas Deliverules of the Original information belief.	<sup>26</sup> Read	Casing & Tu  Casing & Tu  Test L  Water	bing Size  Date  have been	37 Test Length 48 Gas Approved by:	OIL COI	"PBTD "Tbg. Pres "AOF	sure	33 Sacks Co	Pressure Method	
V. Well C  3' Spi  VI. Well  4" Choke Size  4" I hereby cer complied with best of my kn  Signature:  Printed Name DOLORES D  Title: PRODUCTIO	Test Dat  Tify that the h and that the owledge and  Linux Li	a  3 Gas Deliveration belief.	<sup>26</sup> Read	2 Water rvation Division ove is true and o	bing Size  Date  have been	37 Test Length 48 Gas Approved by:	OIL COI	"Tbg. Pres "AOF  VISOR	sure ATION DIST	" Sacks Co	Pressure Method	
V. Well C  25 Spt  VI. Well  VI. Well  Thereby cercomplied with best of my kn Signature:  Printed Name DOLORES D  Title: PRODUCTIO  Date: 1 JANUARY	Test Dat  Tify that the h and that the owledge and the	a  33 Gas Deliver of the Office information belief.  ANT	ery Date	2 Water  12 Water  13 Test D  14 Water  15 Test D  16 Test D  17 Water  18 Phone (505)	bing Size  Date  have been complete to the	37 Test Length 48 Gas  Approved by: Title: Approved Date	OIL COI	"PBTD "Tbg. Pres "AOF	sure ATION DIST	" Sacks Co	Pressure Method	
VI. Well C  "Spring of the state of the stat	Test Dat  Tify that the h and that the owledge and laz  N ASSISTA  , 1996  change of ope ILAND ROYA	a  3 Gas Deliv  4 Oil  4 Oil  belief.	ery Date	2 Water  12 Water  13 Test D  14 Water  15 Test D  16 Test D  17 Water  18 Phone (505)	Date  have been complete to the	37 Test Length 48 Gas  Approved by: Title: Approved Date	OIL COI	"Tbg. Pres "AOF  VISOR	sure ATION DIST	" Sacks Co	Pressure Method	
VI. Well C  "Spring of the state of the stat	Test Dat  Tify that the h and that the owledge and line  IAZ  N ASSISTA  , 1996  change of opelLAND ROYA  Previous Ope	a  3 Gas Deliv  "Oil  "Oil  rules of the Oil information belief.  ANT  crator fill in th ALTY COMPAN rator Signatur	ery Date	2 Water  12 Water  13 Test D  14 Water  15 Test D  16 Test D  17 Water  18 Phone (505)	bing Size  Date  have been complete to the	37 Test Length 48 Gas  Approved by: Title: Approved Date	OIL COI	"Tbg. Pres "AOF  VISOR	sure ATION DIST	" Sacks Co	Pressure Method	