

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 2, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Co. WITT, Well No. 1, in NE 1/4 25 1/4,
(Company or Operator) (Lease)
N, Sec. 13, T. 23-N, R. 11-W, NMPM., Dakota Pool

Unit Letter
San Juan

County. Date Spudded 11-14-62 Date Drilling Completed 11-27-62
Elevation 5475 U.L. Total Depth 6035 PBTD 6035

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6015 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6172-6208; 6190-6196; 6074-6120; 6035-6048;

Open Hole None Depth 6035 Depth Casing Shoe 6035 Tubing 6120

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: 7528 MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: Q = 1423 MCF/Day; Hours flowed 1

Choke Size 1/4 Method of Testing: Back Pressure - G.V. = 6795 MOPD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gal. 12% HCl, 1000 gal. 10% HF, 1000 gal. water @ 1000 psi

Casing Press. 2000 Tubing Press. 2000 Date first new oil run to tanks _____

Oil Transporter Platinum Inc., 4 New Mexico Interstate

Gas Transporter Southern Union Gas Company

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>94</u>	<u>190</u>
<u>8-5/8</u>	<u>660</u>	<u>260</u>
<u>4-1/2</u>	<u>6042</u>	<u>380</u>
<u>1-1/2</u>	<u>6120</u>	<u>—</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 16 1963, 19____

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title: OFFICE OF OIL CONSERVATION DIST. NO. 2

Southern Union Production Company
(Company or Operator)

By: D. O. Macy
(Signature)

Title: Petroleum Engineer

Name: Send Communications regarding well to: L. S. Mendenhall - Area Supt.

Address: P. O. Box 898 - Farmington, N.M.

