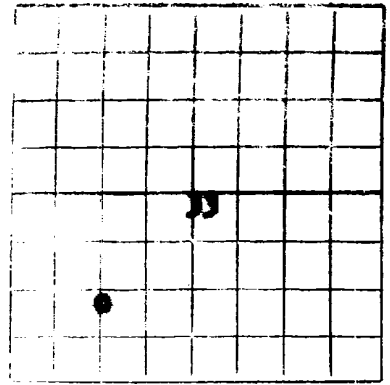


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Revised 1/1/63
(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Southern Union Production Company
(Company or Operator)

WITT

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 33, T. 29-N, R. 11-W, NMPM.
Basin Dakota Pool, San Juan County.
Well is 1120 feet from South line and 1510 feet from West line
of Section 33. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced 11-14, 1962 Drilling was Completed 11-27, 1962
Name of Drilling Contractor Aspen Drilling Company
Address 1004 1/2 West Apache St. Farmington, New Mexico
Elevation above sea level at Top of Tubing Head 571 The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from 6172 to 6158 No. 4, from 6035 to 6048
No. 2, from 6150 to 6156 No. 5, from 6015 to 6025
No. 3, from 6094 to 6126 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF BRIDGE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8		New	94'	Hall Jr.	None		Surface
8-5/8	24.00	New	650'	Hall Jr.	None		Intermediate
4-1/2	10.50	New	682'	Baker	None		Production
1-1/2	2.90	New	6126'	-	None	6124-6126	Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	105 H.K.B.				
12-1/4	8-5/8	671 H.K.B.				
7-7/8	4-1/2	6253 H.K.B.				

METHOD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-Water flooded 1st stage w/25,000# 20-40 sand and 26,250 gal water w/1% HCL
Sand-Water flooded 2nd stage w/60,000# 20-40 sand and 54,180 gal water w/1% HCL
Sand-Water flooded 3rd stage w/40,000# 20-40 sand and 42,630 gal. water w/1% HCL
Ran 500 gal. spearhead acid ahead of each stage.

Result of Production Stimulation SICP 2001 psi, SITP 2003 psi, 7 day shut in tested 3 hrs. thru
3/4" choke. Flow choke volume Q = 4423 MCFPD. CAOF = 6758 MCFPD

Depth Cleaned Out 6220'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to T.D. feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	835	835	Tertiary				
635	1225	390	Cretaceous				
1225	1530	305	Fruitland				
1530	1635	105	Pictured Cliff				
1635	3090	1455	Louis				
3090	3260	170	Cliff House				
3260	3900	640	Menefee				
3900	4240	340	Point Lookout				
4240	5145	905	Mancos				
5145	5895	750	Gallup				
5895	6015	220	Greenhorn				
6015	6255	240	Dakota				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 31, 1968

Company or Operator Southern Union Production Co.

Address P. O. Box 808, Farmington, N.M.

Name D. G. Macy

Position or Title Petroleum Engineer