

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Sanifree	X

June 2, 1955 **Durango, Colorado**
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Blackwood & Nichols Co. **Northeast Menace Unit**
(Company or Operator) (Lease)
Fletcher-Biley Drilling Co. Well No. **29-13** in the **NE** $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **13**
(Contractor)
T. **30 N. R. 6 W.**, NMPM., **Menace Mesowater** Pool, **San Juan** County.

The Dates of this work were as follows: **May 23 - 30, 1955**

Notice of intention to do the work (was) (~~submitted~~) submitted on Form C-102 on **April 5**, 19 **55**,
(Cross out incorrect words)

and approval of the proposed plan (was) (~~submitted~~) obtained. **April 20, 1955**

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On 5-23-55 set Baker Model "K" Retainer at 5012' and sandfraced with 11500 gal. diesel oil and 6500 lbs sand. Interval 5049' - 5100'. Maximum treating pressure 1900 PSI. Minimum treating pressure 1800 PSI. Final pressure 300 PSI. Average injection rate 10.4 bbls. per minute. Estimated zero MFW before and 400 MFW per day after fracc.

On 5-30-55 set Baker Model "K" Retainer at 5000' and attempted to sandfracc. Interval 5000' - 5036'. Pumped into formation 3150 gal. diesel oil and 2500 lbs. sand. Formation plugged. Estimated 4000 MFW per day after fracc.

Witnessed by **Delancey Lees** **Blackwood & Nichols Co.** **Field Superintendent**
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **Delancey Lees** **Delancey Lees**
Position **Field Superintendent**
Representing **Blackwood & Nichols Co.**
Address **P.O. Box 1237, Durango, Colorado**

Oil and Gas Inspector Dist. #3. **JUN 7, 1955**
(Title) (Date)

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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