

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Blackwood & Nichols Company
(Company or Operator)**Northeast Blanco Unit**
(Lease)Well No. **29-13**, in **NE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$ of Sec. **13**, T. **30 N**, R. **8 W**, NMPM.**Blanco Masoverde**

Pool,

San Juan

County.

Well is **990'** feet from **North** line and **880'** feet from **East** lineof Section **13**. If State Land the Oil and Gas Lease No. is **Patented**.Drilling Commenced **4-28-55**, 19..... Drilling was Completed **5-31-55**, 19.....Name of Drilling Contractor **Fleeger - Riley Drilling Company**Address **Dallas, Texas**Elevation above sea level at Top of Tubing Head **6334'**. The information given is to be kept confidential until
- - -, 19.....

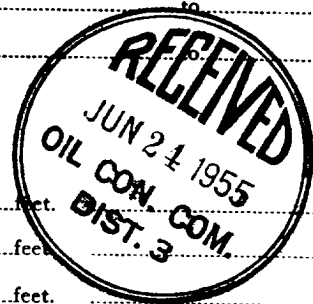
GAS XXX SANDS OR ZONES

No. 1, from 3080 to 3230 (4)	No. 4, from 5420 to 5590 (0)
No. 2, from 3230 to 3440 (0)	No. 5, from to
No. 3, from 5050 to 5140 (2)	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to	feet.
No. 2, from to	feet.
No. 3, from to	feet.
No. 4, from to	feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.75	New	160'	Texas Pat.	None	None	Surface
7-5/8	26.40	New	3483'	Float	None	None	Intermediate
5-1/2	15.50	New	5039'	Float	None	None	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	175'	225	Pump & Plug	Water	Cement Circulated
9-7/8"	7-5/8	3494'	225	Pump & Plug		Top of Cement @ 2340'
6-3/4"	5-1/2	5049'	125	Pump & Plug		Top of Cement @ 3110'
	2-3/8	5573'		Production Tubing		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfraced 5049' to 5140' with 11,500 gal diesel oil and 6,500# sand and
from 5480' to 5636' with 3,150 gal diesel oil and 2,500# sand.

Result of Production Stimulation **Well tested 4907 MCF per day.**Depth Cleaned Out **5636'**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5636 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Not connected, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 4907 M.C.F. plus None barrels of
liquid Hydrocarbon. Shut in Pressure 1086 lbs.

Length of Time Shut in 17 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo. 2170'
T. Kirtland. 2270'
T. Farmington.
T. Pictured Cliffs. 3230'
T. Menefee. 5140'
T. Point Lookout. 5420'
T. Mancos. 5590'
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1180'	1180	San Jose Fm				
1180'	2170'	990	Animas Fm				
2170'	2270'	100	Ojo Alamo SS				
2270'	3020'	750	Kirtland Fm				
3020'	3230'	210	Fruitland Fm				
3230'	3440'	210	Pictured Cliffs SS				
3440'	4800'	1360	Lewis Sh				
4800'	5050'	250	Mesaverde Group				
5050'	5140'	90	Giffhouse SS				
5140'	5420'	280	Menefee Fm				
5420'	5590'	170	Point Lookout SS				
5590'	-	-	Mancos Sh				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
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State Land Office			
U. S. G. S.		2	1
Transporter			
File		1	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 22, 1955 (Date)

Company or Operator Blackwood & Nichols Company
Name De Lasso Loos DE LASSO LOOS

Address P. O. Box 1237, Durango, Colorado
Position or Title Field Superintendent