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FILE		_
U.S.G.S.		
LAND OFFICE	: 1	[
TRANSPORTER GAS	1	
OPERATOR	1	
PRORATION OFFICE		
Operator		
Blackwood	& N	lic
Address		
		_

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE /	1	T FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	- GAS
TRANSPORTER DIL /			
GAS /			
OPERATOR /			
PRORATION OFFICE			
Blackwood & Ni	chols Company		
Address			
P.O. Box 1237 Reason(s) for filing (Check proper t	Durango, Colorado 81301	Other (Please explain)	
New We!1	Change in Transporter of:		
Recompletion		Gas	
Change in Ownership	Casinghead Gas Cond	densate 🔼	
change of ownership give name	e		
nd address of previous owner			
DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of Le	ease Lease No.
Lease Name Northeast Blanco		C	deral or Fee Fee
Location	Unit 27 Daniel 1.10		
Unit LetterA;	990 Feet From The N	Line and 880 Feet Fro	om The <u>E</u>
	_ 1 20V Banca	8W , NMPM,	San Juan County
Line of Section 13	Township 30N Range	OW , 1402 03	0012
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS	l
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which ap	proved copy of this form is to be sent) armington, New Mexico 8740
Inland Corporation Name of Authorized Transporter of	On Casinghead Gas or Dry Gas 🛣	Address (Give address to which ap	oproved copy of this form is to be sent)
El Paso Natural	-	1	rmington, New Mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	A 13 30N 8V		
	with that from any other lease or poo	ol, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Comple			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Lievations (Dr., RRB, RT, GR, etc	.,		
Perforations			Depth Casing Shoe
	TUDING CASING	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
THE PROPERTY OF THE PROPERTY O	E EOD ALLOWARIE (Test must)	he after recovery of total volume of load	loil and must be equal to or exceed top allo
TEST DATA AND REQUEST	able for thi	is depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ge	as tift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Piessare		Bandar (purk)
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-NCF AUG 1 9 1989
			OIL CON. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Sendenbard. 3
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSE	DVATION COMMISSION
CERTIFICATE OF COMPL	IANCE	OIL CONSERVATION COMMISSION AUG 1 9 1969	
and the section of the section	and regulations of the Oil Conservat	ion APPROVED	, 19
		of. By Original Signed by Emery C. Article SUPERVISOR DIST. #9	
above is true and complete to	the best of my knowledge and beli		
	n saya	This form is to be filed	d in compliance with RULE 1104.
·	DeLasso Loos	1	allowable for a newly drilled or deepen ompanied by a tabulation of the deviation
· ·	(Signature) perintendent	tests taken on the well in	SCCOLGENCE MILL MAPE III.
rieta sur	(Title)	able on new and recomplete	m must be filled out completely for alload wells.
September	September 1, 1969 Fill out only Sections I, II, III, and VI for well name or number, or transporter, or other such cl		T IT ITT and UT for changes of owner
	(Date)	well name or number, or tran	must be filed for each pool in multip
		completed wells.	·