

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Balhi-Taylor Oil Corporation
(Company or Operator)

Fred Lawson
(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 10, T. 22N, R. 8W, NMPM.

Blanco Pool, San Juan County.

Well is 1050 feet from South line and 905 feet from West line

of Section 10 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....**July 7**....., 19**56**... Drilling was Completed.....**July 23**....., 19**56**

Name of Drilling Contractor.....**San Juan Drilling Company**.....

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head.....5039..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from _____ to _____ feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	38.75	New	190				Surface
7 5/8	26.40	New	2824				Intermediate
5 1/2	15.50	New	2322	Boiler (Linear)		19% to 44%	Production
2" EHE	1.70	New	1987				Tying

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2	10 3/4	144	150	Wallifurton		
9 7/8	7 5/8	2834	150	Wallifurton		
6 3/4	5 1/2	5079	313	Wallifurton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Water/Land Frac 1.9% to 1.8% w/ 30,000 gal water 30,000' sand pressures 1250' to 1350'

Inj 45.6 BPM -- Inj 1/2 and Trac 4576 to 4446 w/ 27,000 gal water 30,000 sand

pressures 20% to 15% ab. 37 MPH

Tree set and wall SI for 168 hrs.

Result of Production Stimulation.....

After 168 hrs. ED-1057 CD-1057. Gassing open 3 hrs. tested 11, 619 MCF

.....Depth Cleaned Out.....~~150~~

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 w/ Mud feet to 2834 feet, and from 2834 / Gas feet to 5079 feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing. Not connected to Pipe Line as of 8/8/56

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.

GAS WELL: The production during the first 24 hours was Not connected to Pipe Line
 M.C.F. plus barrels of
 liquid Hydrocarbon. Shut-in Pressure. 1057 lbs.
 Length of Time Shut in. 168 Hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2834	T. Devonian	T. Ojo Alamo	1469	
T. Salt.		T. Silurian	T. Kirtland-Fruitland	1689	
B. Salt.		T. Montoya	T. Farmington		
T. Yates.		T. Simpson	T. Pictured Cliffs	2673	
T. 7 Rivers		T. McKee	T. Menefee	4579	
T. Queen		T. Ellenburger	T. Point Lookout	4889	
T. Grayburg		T. Gr. Wash	T. Mancos	5029	
T. San Andres		T. Granite	T. Dakota		
T. Glorieta		T.	T. Morrison		
T. Drinkard		T.	T. Penn.		
T. Tubbs		T.	T.		
T. Abo		T.	T.		
T. Penn		T.	T.		
T. Miss.		T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	1469	1469	San Jose
1469	1689	220	Ojo Alamo
1689	2424	735	Kirtland
2424	2673	249	Fruitland
2673	2774	101	Pictured Cliff
2774	4499	1725	Louis
4499	4579	80	Cliff House
4579	4889	310	Menefee
4889	5029	140	Point Lookout
5029	5079	50	Mancos

From	To	Thickness in Feet	Formation
OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		6	
DISTRIBUTION			
		NO. FURNISHED	
Operator		2	
Santa Fe		1	
Proration Office			
State Land Office			
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 9, 1956

(Date)

Company or Operator. Delhi Taylor Oil Corporation Address. P. O. Box 1175 Farmington, New Mexico
 Name. J. M. Lawrence Position or Title. Dist. Supt.