Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: NM-012711

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Tenneco Oil Company

8. FARM OR LEASE NAME: Lawson

3. ADDRESS OF OPERATOR: 720 So. Colorado Blvd., Denver, Colorado 80222

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1050' FSL and 905' FWL, Unit M

10. FIELD AND POOL, OR WILDCAT: Blanco MesaVerde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 10, T30N, R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5839' GR

12. COUNTY OR PARISH: San Juan

13. STATE: N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	XX	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RUPU. Blew tbg. & csg. Located csg. holes 767' - 1031'. Pumped 75 Bbls. wtr. @ 4 BPM dn. tbg. & circulated. Pumped 180 sacks Haliburton Light, followed by 125 sacks CL B Neat, & 2% CaCl. Displ. cmt. to 405' w/4 Bbls. wtr. Had good circ., but did not get cmt. to surf. Squeezed w/6 Bbls. in 8 stages to 250 PSI. Held 600 PSI on squz. Drld. out cmt. 536-755. Circ. hole cln.
Drld. hard cmt. to 1010' & stringers to 1070'. Press to 600 PSI for 15 min. Held OK. Reversed hole cln. w/225 Bbls. fr. wtr. RIH & set pkr. @ 4168'. F nipple run on bottom @ 4973'. Set tree. Rel. rig & cln. up location.

AUG 31 1978
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Stallkamp TITLE Administrative Supervisor DATE 8/22/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC