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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NM-012711	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

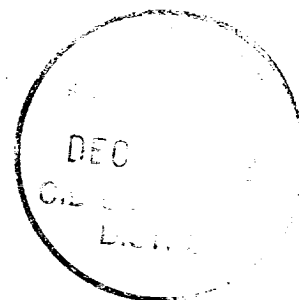
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Lawson
3. Address of Operator P. O. Box 3249 Englewood, Colorado 80155	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>1050</u> FEET FROM THE <u>South</u> LINE AND <u>905</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>30N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5840' KB	12. County San Juan

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  
8/6/80 - MIRUSU. POOH w/tbg & Model E Lok-set production pkr. RIH w/tbg & Model Kretainer for 5 1/2" csg. Set retainer @ 4343'. Squeezed MV w/140 sx CI-B cmt & pld out of retainer & set 10 sxs cmt on top of retainer. POOH laying dn tbg & setting the following CI-B cmt plugs:  
chacra fr 3838' to 3620' w/25 sxs; PC & Fruitland fr 2766' to 2303' w/85 sxs;  
Farmington fr 2183' to 1634' w/100 sxs; Alamo 1634' to 1400' w/50 sxs; surface fr 196' to 0' w/50 sx,  
pmpd 25 sxs into braden head. RDMOSU



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Denise Wilson TITLE Production Analyst DATE November 30, 1982

APPROVED BY Original Signed by CHARLES CHOLSON TITLE REGIONAL OIL & GAS INSPECTOR DIST #3 DATE APR 18 1983

CONDITIONS OF APPROVAL, IF ANY: