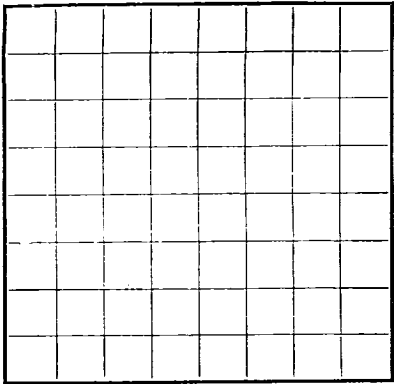


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 078580-A
LEASE OR PERMIT TO PROSPECT S/2
Sec. 9

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address P. O. Box 1175 Farmington, New Mexico
Lessor or Tract K.F. Moore Field Blanco State New Mexico
Well No. 5 Sec. 9 T. 30N R. 8W Meridian NMPM County San Juan
Location 990 ft. N. of S. Line and 1805 ft. E. of West Line of Sec. 9 Elevation 5888
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date April 18, 1956 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling March 23, 1956 Finished drilling April 10, 1956

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4450 to 4570 (G) No. 4, from _____ to _____
No. 2, from 4910 to 5030 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8R	GPI	132'	None				Surface
7 5/8	26.40	8R	GPI	2828'	Linkin				Intermediate
5 1/2	14	8R	GPI	4850'	Linkin		4570	4450	Production
2"	4.70	8R	GPI	4860'					Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	146'	150	Halliburton		
7 5/8	2835'	150	Halliburton		
5 1/2	4860'	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
S/W	Frac. 5073 to 4865 (open hole)	w/36,700 gal water, 30,000# sand	Pressure 1000#	Inj. 51.3/		
s/w	Frac. 4570 to 4450	w/36,700 gal water 30,000# sand	Pressures 1200#	Inj. 52 BPM.	(BPM)	

TOOLS USED

Rotary tools were used from 0 w/ Mud feet to 2835 feet, and from 2835' w/ Gas feet to 4860 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

April 18, 1956 Not connected to P.L. as of _____
Put to producing April 18 1956

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 19,533 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. SI-168 Hrs. TP-1011 GP-1011

EMPLOYEES

_____, Driller O. P. Zumwalt, Driller
_____, Driller D. J. Ryan, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1530	1530	Sand & Shale
1530	1665	135	Coarse sand - Top Ojo Alamo 1530
1665	2425	760	Sand & Shale - Top Kirtland 1665
2425	2705	280	Sand, Shale & Coal - Top Fruitland 2425
2705	2815	110	Fine-Med. Grain Sand - Top Pictured Cliffs 2705
2815	4450	1635	Shale inter-bedded with thin sand lenses - Top Lewis 2815
4450	4570	120	Dense fine-Med. grain sand - Top Cliff House 4450
4570	4910	340	Shale, Coal & sand - Top Menefee 4570
4910	5030	120	Dense fine-Med. grain sand -Top Point Lookout 4910
5030	5073	43	Shale with thin sand lenses - Top Mancos 5030

