

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MOORE 5
2. Name of Operator BP AMERICA PRODUCTION COMPANY		9. API Well No. 30-045-13225
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T30N R8W SESW 990FSL 1805FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to temporarily abandon the subject well as per the attached procedure.

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RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #11231 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington**

Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 05/07/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date 5/29/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

NMOCD

## Moore #5 T&A Procedure

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### Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. TOH with 2-3/8" production tubing currently set at 4870'.
6. TIH with tubing-set 5-1/2" CIBP. Set CIBP at 4400'. Spot 100' cement plug (12 sacks) above the CIBP from 4300' – 4400' above the Cliffhouse interval.
7. Load hole with inhibited 2% KCL. TOH. Pressure test casing to 500 psi.

*Note: If casing fails the pressure test, proceed with the contingency P&A procedure detailed below.*

8. ND BOP's. NU WH. Leave wellbore in T&A'd status.

### Contingency P&A Procedure

**\*\* If the casing fails the pressure test, proceed with this P&A procedure.**

**\*\* Notify the BLM and NMOCD prior to beginning the P&A operation.**

1. TIH with 2-3/8" tubing and 5-1/2" retrievable packer. Locate casing leak. TOH and LD packer.

*Note: Casing leak will be repaired during P&A operations by setting a cement retainer above the leak and squeezing with 50 sxs cmt at the appropriate time in the operations.*

2. RU WL unit. Run CBL log from 0' – 2800' to determine cement top from squeeze job performed on casing leaks at 2828' in 1997.

### If cement top is below 2500':

- a. RIH with squeeze gun and shoot (2 spf) squeeze holes at 2500' (75' below Fruitland top and 200' above PC top). RIH and set 5-1/2" cement retainer at 2475'. TIH with workstring and

sting into cement retainer. Squeeze perforations with 50 sacks cement. PU and spot 100' cement plug (12 sacks) above the retainer from 2375' – 2475'. TOH.

- b. RIH with squeeze gun and shoot (2 spf) squeeze holes at 1575' across the top of the Ojo Alamo. RIH and set 5-1/2" cement retainer at 1550'. TIH with workstring and sting into cement retainer. Squeeze perforations with 50 sacks cement. PU and spot 100' cement plug (12 sacks) above the retainer from 1475' – 1575'.

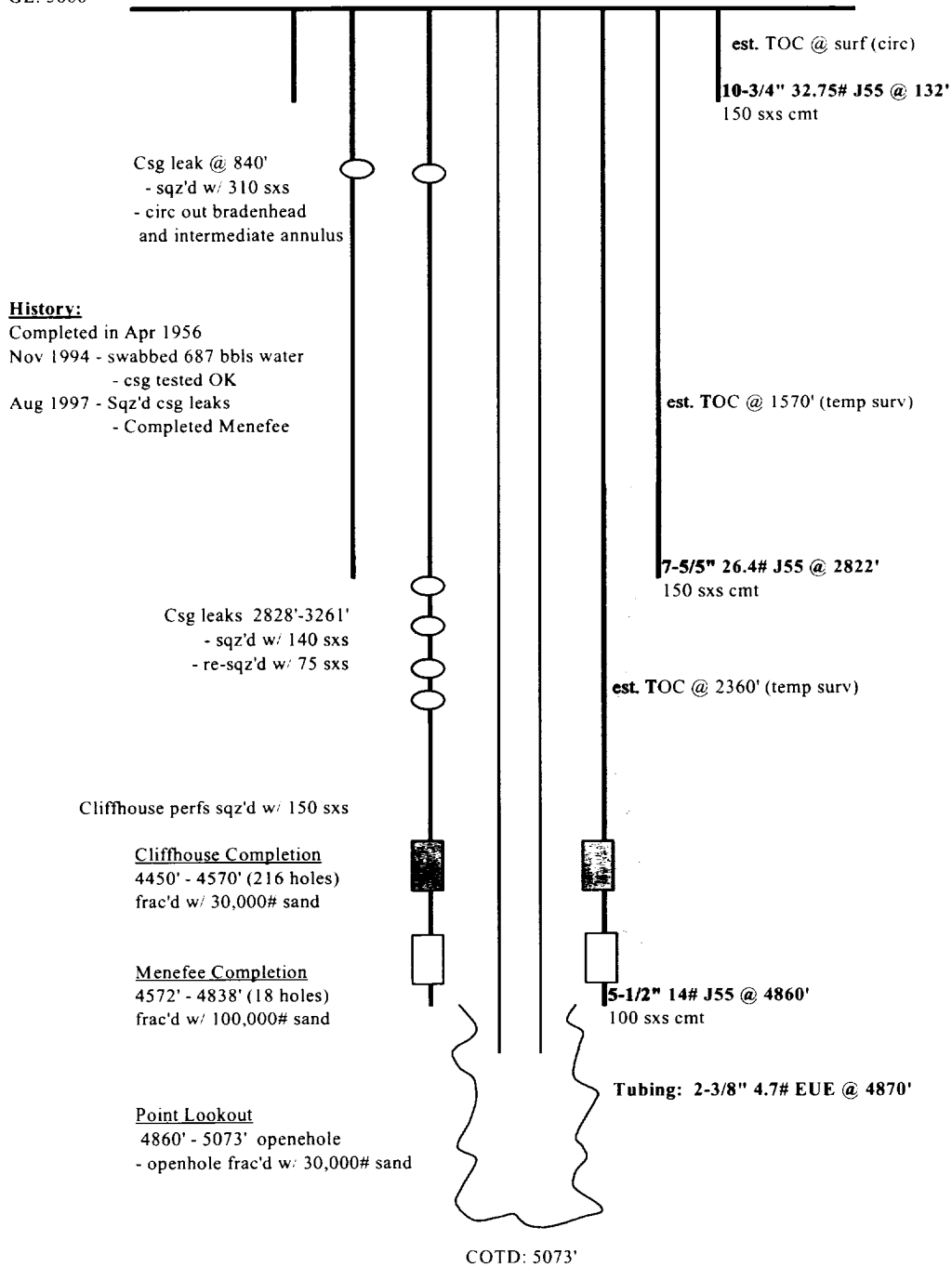
**If cement top is above 2500':**

- a. TIH with workstring. Spot 400' cement plug (50 sacks) from 2375' – 2775' across Fruitland and Pictured Cliffs formations. TOH.
  - b. RIH with squeeze gun and shoot (2 spf) squeeze holes at 1575' across the top of the Ojo Alamo. RIH and set 5-1/2" cement retainer at 1550'. TIH with workstring and sting into cement retainer. Squeeze perforations with 50 sacks cement. PU and spot 100' cement plug (12 sacks) above the retainer from 1475' – 1575'.
- 3. TOH to 350'. Spot 350' cement plug from 0' – 350'. TOH.
  - 4. ND BOPs. Cut off casing and wellhead. Install P&A marker according to BLM or State requirements.
  - 5. Rehabilitate location according to BLM or NMOCD requirements.

# Moore #5

Sec 9, T30N, R8W  
API#: 30-045-13225

GL: 5888'



## Formation Tops:

Ojo Alamo: 1530'  
Kirtland: 1665'  
Fruitland Coal: 2425'  
Pictured Cliffs: 2705'

## Notes:

- 1) Swabbed 300 bbls water in 2000
- 2) Location identified as a MV redrill in 2001

updated: 4/10/2002 JAD