

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078580A
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No. NMNM73382
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. MOORE 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T30N R8W SESW 0990FSL 1805FWL 36.82112 N Lat, 107.68245 W Lon		9. API Well No. 30-045-13225-00-S1
		10. Field and Pool, or Exploratory BLANCO
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

T&A Attempt - 05/29/2002 MIRUSU. NDWH & NU BOPs. TOH w/TBG. TIH w/CIBP & set @ 4400'. Loaded hole w/2% KcL WTR. Pressure tested CSG to 500 psi. Test failed. TOH. RU, TIH & set 120' CMT (25 SXS) plug on top of CIBP. TOH. TIH w/PKR to 850' & test SQZ holes @ 840'. Test Ok. TIH to 3310' & test SQZ holes from 2828' to 3261' on backside. Test ok. Leaked down TBG. Lost 40 psi in 5 min. TIH to 3550' & tested backside. Leaked off 30 psi in 5 min, TBG held ok. PU to 3310', backside held good, TBG leaked off 30 psi in 5 min. Hole between 3310' and 3550'.
Obtained Verbal approval to P&A grant per phone conversations with Steve Mason, BLM, and Charlie Perrin, NMOCd on 06/03/2002 (Sundry NOI sent on 06/04/2002)
06/03/2002. RU. Loaded hole w/2% KcL. Pressure up well bore to 1000#. Run CBL & GR Logs from 3750' to surface. RIH w/ 5-1/2" CMT retainer & set @ 3425'. Sting into CMT retainer & pump 25 SXS CMT below retainer. PU & spot 100' CMT plug (20 SXS) above retainer. PU to 2875'. Spot 575' balance plug (72 SXS) from 2300' - 2875'. PU to 1720'. Spot 300' balanced plug (38 SXS) from 1420' -

14. I hereby certify that the foregoing is true and correct. Electronic Submission #11810 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 06/06/2002 (02SXM0137S)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/06/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		Title STEPHEN MASON PETROLEUM ENGINEER	Date 06/06/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCd

Additional data for EC transaction #11810 that would not fit on the form

32. Additional remarks, continued

1720'. PU to 350'. Perforate SQZ holes @ 200' & Attempted to pump CMT into perms. Unable to. Spot 350' CMT plug (41 SXS) from 350' to surface. Dug around wellhead - could not dig below intermediate pipe - wellhead 7" due to dry hard CMT around wellhead. Cut off wellhead above flange. Install P&A marker & turn location over for rehabilitation.