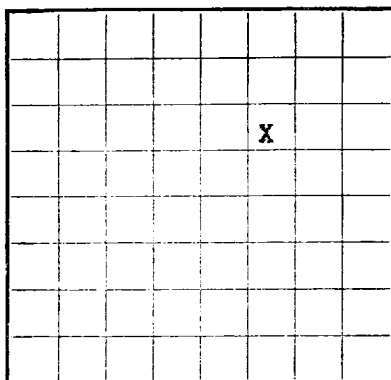
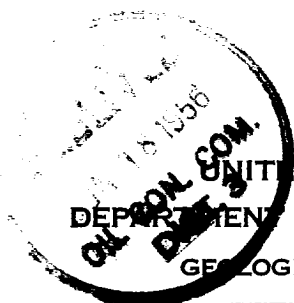




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078580
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Woodriver Field Blanco State New Mexico
Well No. 2 Sec. 9 T. 30N R. 3W Meridian NMPM County San Juan
Location 1455 ft. N of 11 Line and 1750 ft. E of E Line of Section 9 Elevation 6263
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. S. OberlyDate April 6, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling January 24, 1956 Finished drilling February 8, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3107 to 3178 (G) No. 4, from 5277 to 5420 (G)
No. 2, from 4867 to 4985 (G) No. 5, from _____ to _____
No. 3, from 4985 to 5277 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	25.4#	P.E.	S.W.	161'	Howco				Surface
7"	20#	8 RD	J-55	3168'	Baker				Intermediate
5 1/2"	19.90#	8 RD	J-55	5472'	Baker				Prod. Csg.
2"	4.7#	8 RD	J-55	5398'					Prod. Tag.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	176'	125	Circulated		
7"	3180'	250	Single Stage		
5 1/2"	5482'	250	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

See Well History.

TOOLS USED

Gas Drilled

Rotary tools were used from 0 feet to 3180 feet, and from 3180 feet to 5482 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____
February 19, 1956

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 20,733,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1055

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	650	650	Tan cr-grn ss w/thin sh breaks.
650	905	255	Variegated sh w/thin ss breaks.
905	1895	990	Tan to gry cr-grn ss interbedded w/gry sh.
1895	2067	172	Ojo Alamo ss. White cr-grn s.
2067	2792	725	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2792	3107	315	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3107	3178	71	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
3178	4867	1689	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
4867	4985	118	Cliff House ss. Gry, fine-grn, dense sil ss.
4985	5277	292	Manefee form. Gry, fine-grn s, carb sh & coal.
5277	5420	143	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
5420	5482 T.D.	62	Mancos formation. Gry carb sh.

