



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078580-A
Unit W/2 Sec. 8

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 25, 1955

Well No. 1 is located 990 ft. from S line and 1650 ft. from W line of sec. 8

SW/4 Sec. 8 (1/4 Sec. and Sec. No.) 30N (Twp.) 8W (Range) RMPM (Meridian)
Blanco (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the Ground ~~derrick floor~~ above sea level is 6138 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well had steadily declined in production, indicative of need of remedial work. Tubing was pulled and well cleaned out to TD of 5598 by blowing with gas. The open hole section 5400 to 5598 was fractured w/ 25000 gals. water and 25000# sand, 10,000 gals. water flush, breakdown 750#, treated at 750#, injection rate 1/8 BPM. Well was cleaned out to 5598 with no appreciable increase in gas. Bridge plug was set in 7" casing at 5395 and 7" casing was perforated w/ 102 bullets from 5392 to 5391 and this interval fractured w/ 20,000 gals. water and 20,000# sand, 11,476 gals. water flush, breakdown 500# treated at 500# average injection rate 3/6 BPM. Hole was cleaned out to 5395, tested 7 3/4 MCF. Set bridge plug at 5028, tested casing and found holes in 7" casing at 3250, 1129 and 1100, set squeeze packer at 1067 and cemented w/ 150 # regular cement 1st stage WOC 36 hrs. and cemented 2nd. stage w/ 150 # regular cement pressured to 1000#, WOC 36 hrs. drilled out cement to 5028 tested 7" casing 1000# for 30 Min. no leak. Perforated 7" casing 5020 to 4980 w/ 200 bullets, fractured w/ 27000 gals. water and 25000# sand, 8,800 gals. water flush, breakdown 1000# treated at 750# (continued on back)

Company Delhi-Taylor Oil CorporationAddress P. O. Box 1175Farmington, New MexicoBy J. M. SouleTitle Dist. Supt.

Average injection rate 53.5 BPM. Cleaned out to 5028', tested 1450 MW. Drilled bridge plugs at 5028' and 5395', cleaned out to 5598. 2" EUE 4.70" tubing landed at 5469'. Tree set and well SI 168 Hrs. TP-819, Tested 3727 MWFD

OIL CONSERVATION COMMISSION	
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DISTRIBUTION	
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County	1
Field	
Subarea	
Well	1
Notes	