

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

DATE May 26, 1965

Re: Proposed NSP \_\_\_\_\_

Proposed NWU \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFO \_\_\_\_\_

Proposed DC XXXX

Gentlemen:

I have examined the application dated 5-17-65  
for the Tenneco Oil Company Moore #1 N-8-30N-8W  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

A. R. Kendrick  
A. R. Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>TENNECO OIL COMPANY</b>		County <b>San Juan</b>		Date <b>5-17-65</b>
Address <b>Box 1714, Durango, Colorado</b>		Lease <b>Moore</b>		Well No. <b>#1</b>
Location of Well <b>N</b>	Unit <b>8</b>	Township <b>30N</b>		Range <b>8W</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator Lease, and Well No.: **TOC Florence #40**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Blanco M.V.</b>		<b>Basin Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>4929 - 5506</b>		<b>7601 - 7715</b>
c. Type of production (Oil or Gas)	<b>Gas</b>		<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>		<b>Flowing</b>

4. The following are attached. (Please check YES or NO)

- | Yes                                 | No                                  |   |
|-------------------------------------|-------------------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input type="checkbox"/>            | <input checked="" type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input type="checkbox"/>            | <input checked="" type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**El Paso Natural Gas - Box 990 - Farmington, New Mexico**

**Union of Texas - U. S. National Bank - Denver, Colorado**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **5-17-65** .

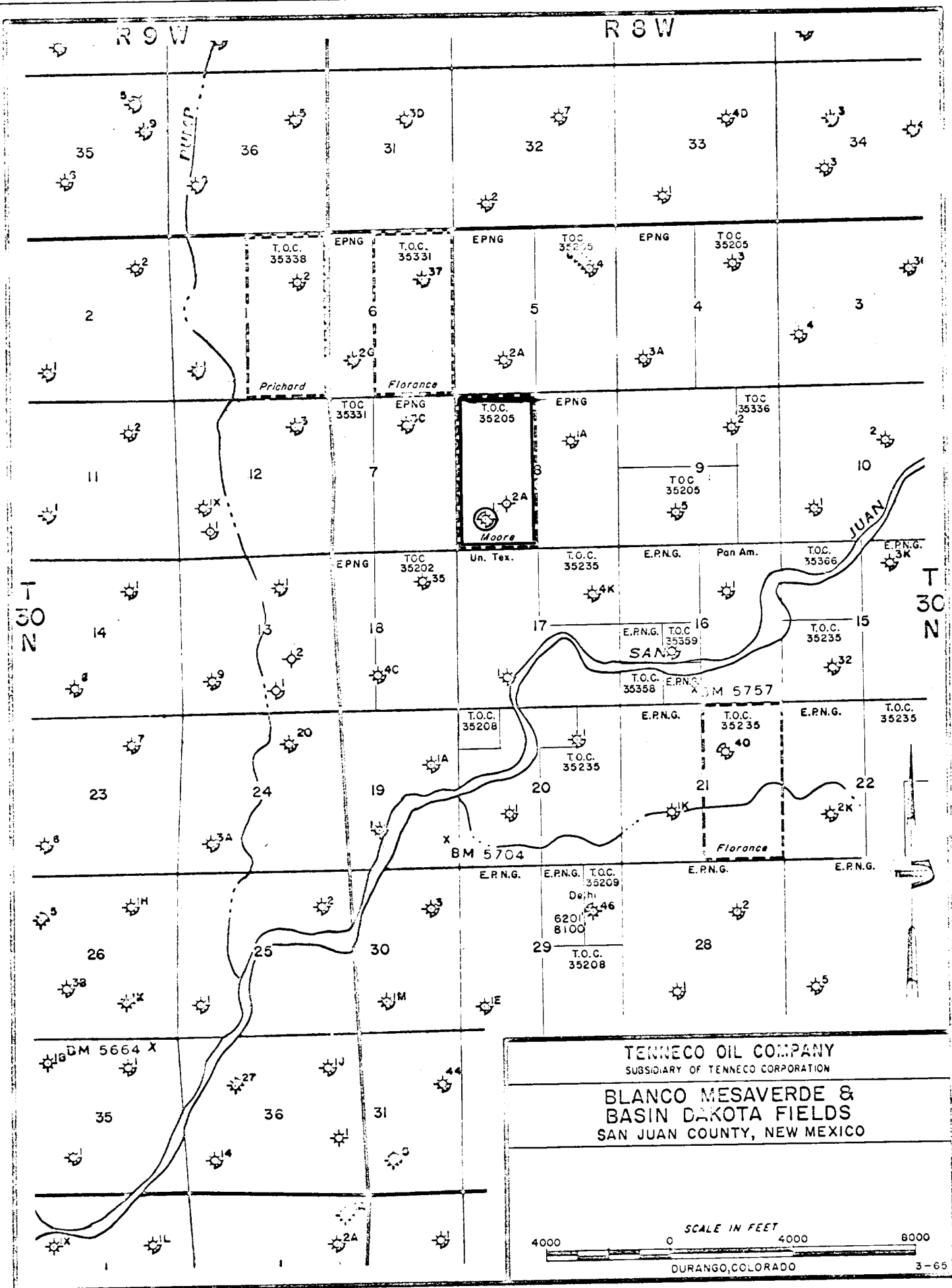
CERTIFICATE: I, the undersigned, state that I am the **District Office Supervisor** of the **Tenneco Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

**MAY 26 1965**  
**OIL CON. COM.**  
**DIST. 3**

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



# DUAL COMPLETION SCHEMATIC

TENNECO OIL COMPANY

Durango District

WELL NAME: Moore No. 1

WELL NUMBER: 1

LOCATION: 990 FSL 990 FWL

Sec. 8 T. 30N R. 8W

ELEVATION: 6426

GL: \_\_\_\_\_

DF: 6426

ZERO: 11.40 KB

DUAL COMPLETION  
BLANCO MESAVERDE  
BASIN DAKOTA

TUBING: 242 Jts. 2" EUE 8RD At  
7541 in Baker Model "P"

SURFACE: 10-3/4" 32.75# at 247'  
w/199 sx.

STAGE COLLAR: "DV" 4479'

## LEGEND

SS - Sliding sleeve  
LN - Type F landing nipple  
SA - Seal Assembly  
PT - Production tube

## CEMENTING RECORD

1st stage w/ 400 sx. Class "C" 50-50 Pozmix  
Top at 4479'  
2nd stage w/ 235 sx. Class "C" 12% Gel  
Top at surface

SDTK at: 4763'  
(Cut window in casing,  
Set Whipstock.)

7" 20 & 23 # at: 5400'

Tc 4850

CMT at 4850

TD5598

FRAC DAKOTA w/ 74,340 gals. water  
55,000# 20-40 sand

## DAKOTA PERFORATIONS G. R. DEPTHS

7601	
7605	(.48" hole
7612	2 holes/ft.)
7615	
7637	
7666	
7672	
7677	
7680	
7612	
7612	

CASING SET at: 7755'

## MESAVERDE PERFORATIONS G. R. DEPTHS

4929-31	
4938-40	FRAC 2nd STAGE w/
4943-45	93,000 gals. wtr.
4993-95	65,000# 10-20 sd.
5000-04	10,000# 8-12 sd.
5008-10	
5018-22	
5024-26	(.29' Holes
5028-30	2/Ft.)
5043-47	
5162-64	FRAC 1st STAGE w/
5166-68	80,000 gals. wtr.
5194-96	65,000# 10-20 sd.
5198-5200	10,000# 8-12 sd.
5212-14	
5217-19	
5222-26	
5403-07	
5434-64	
5486-90	
5501-06	

BAKER MODEL "P"  
SET at: 7541'

PBTD 7740'

RELINQ  
MAY 26 1965  
OIL CON. COM.  
DIST. 8

DATE: 5/17/65

SIGNED: \_\_\_\_\_