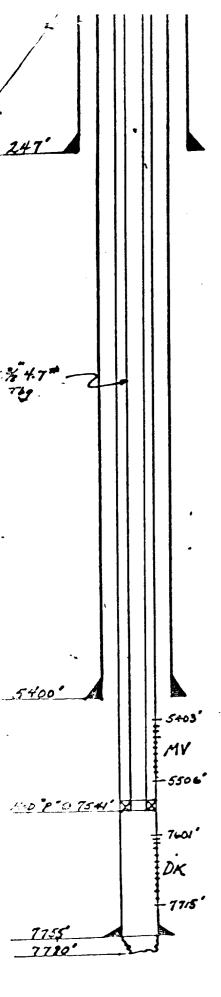
Formerly 9-331) DEPARTM	mber 1983) (Other Instructions on re-			
SUNDRY NOTIC	CES AND REPOR		SF-078580A 6. IF INDIAN, ALLOTTER OR TRIBE NAME	
1.	TON FOR PERMIT		7. UNIT AGREEMENT NAME	
OIL GAS WELL OTHER 2. NAME OF OPERATOR		•	S. FARM OR LEASE NAME	
Z. HAMB OF OPERATOR Tenneco Oil Company		i	Moore	
8. ADDRESS OF OPERATOR	CO 901EE		9. WELL NO.	
P. O. Bxo 3249, Engles Location of Well (Report location cle	arly and in accordance wit	h any State requirements.	10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface		RECEIVED	Blanco MV/Basin DK 11. BBC, T, B, M, OR BLE. AND BURYET OR ABBA	
990' FSL, 1650' FWL		DEC 06 1985	3ec. 0, 130N NOW	
14. PERMIT NO.	15. ELEVATIONS (Show whe	BUREAU OF LAND MANAGEMENT	San Juan NM	
16. Check Apr	propriate Box To Indic	FARMINGTON RESOURCE AREA ate Nature of Notice, Report, or	Other Data	
NOTICE OF INTENT			QUENT REPORT OF:	
FRACTURE TREAT	CLL OR ALTER CASING ULTIPLE COMPLETE BANDON®	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CABING ABANDONMENT®	
REPAIR WELL	HANGE PLANS	(Other)	ts of multiple completion on Well	
(Other) Commingle prod	uction	Completion or Recom	pletion Report and Log form.) s, including estimated date of starting any cal depths for all markers and sones perti-	
approval with administ	rative order # [DHC-572.		
			JAN 13 1986 OIL CON. DIV. DIST. 3	
18. I hereby certify that the foregoing is	$\alpha / \gamma / \gamma$:Senior Regulatory Analy	st DATE 12/3/85	
(This space for Federal or State office				
•	TITLE	•	JAN 94 1969	
APPROVED BY			John Skelle	
A.	See Instru	octions on Reverse Side	FARMED LEGIS DELEGIS	



LUEIVEL

JAN 08 1986

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		Moore	
•••	WELL NO	1	
CASING:			
10 3/4 "OD, 32.75LB,	_csg.w/_	199	sx
TOC @ surf . H	OLE SIZE	12 1/4 DATE_	
REMARKS			·
7 "OD, 20 & 23 LB,			xssx
TOC @_4220 H	OLE SIZE	8 3/4 DATE_	
REMARKS DV			
4 1/2 "OD, 10.5/11.6 LB			
TOC @ H	HOLE SIZE	6 1/4" DATE	
REMARKS			
TUBING:			
2 3/8 "OD, 4.7 LB,	GRAD	E,RD,	CPLG
LANDED @ 754	1' PAC	KER, Mod "P"	8 7541'
FUUDED &		<u> </u>	

DETAILED PROCEDURE:

- MIRU Wireline and Mast Truck
- Lubricate in hole w/ 1-3/8" hollow carrier 2. thru-tbg perforating guns with a gun GR-CCL and correlate shooting depths to attached log sections. Shoot 5 holes as follows:

1 JS 5460 -

1 JS 5458 -

1 JS 5456 -

1 JS 5454 -

1 JS 5452 **-**

Total 5' - 5 holes

- Shut well in pending notification of pipeline 3. companies and EPS.
- File New C-104
- Return well to production.

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