

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Bxo 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FSL, 1650' FWL

RECEIVED

DEC 06 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078580A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Moore

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
Sec. 8, T30N R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6438' GR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) Commingle production

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco requests permission to commingle the mesaverde and dakota formations according to the attached detailed procedure. The New Mexico Oil Conservation Division has granted approval with administrative order # DHC-572.

RECEIVED  
JAN 13 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *Scott McKinnis*

TITLE Senior Regulatory Analyst

DATE 12/3/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

\*See Instructions on Reverse Side

RECEIVED

JAN 08 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

0366/3

LEASE Moore

WELL NO. 1

CASING:

10 3/4 "OD, 32.75 LB, CSG. W/ 199 SX

TOC @ surf . HOLE SIZE 12 1/4 DATE       

REMARKS       

7 "OD, 20 & 23 LB, J-55 CSG. W/ 100/100 SX

TOC @ 4220 . HOLE SIZE 8 3/4 DATE       

REMARKS DV @ 4883

4 1/2 "OD, 10.5/11.6 LB J-55 CSG. W/ 400/225 SX

TOC @        . HOLE SIZE 6 1/4" DATE       

REMARKS       

TUBING:

2 3/8 "OD, 4.7 LB,        GRADE,        RD,        CPLG

LANDED @ 7541' . , PACKER, Mod "P" @ 7541'

DETAILED PROCEDURE:

1. MIRU Wireline and Mast Truck
2. Lubricate in hole w/ 1-3/8" hollow carrier thru-tbg perforating guns with a gun GR-CCL and correlate shooting depths to attached log sections. Shoot 5 holes as follows:  
 5460 - 1 JS  
 5458 - 1 JS  
 5456 - 1 JS  
 5454 - 1 JS  
 5452 - 1 JS  
 Total 5' - 5 holes
3. Shut well in pending notification of pipeline companies and EPS.
4. File New C-104
5. Return well to production.

366

